North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

Meeting of the North Coast Unified Air Quality Management District Governing Board of Directors

Thursday, November 12, 2026 at 10:00 a.m.,
NCUAQMD District Office
707 L Street, Eureka, CA 95501

AGENDA

1.	**10:00 a.m. Call to Order**	**Board Chair**
2.	**Roll Call**	**Clerk**
3.	**Changes or Deletions to Agenda**	**Board Chair**

CONSENT AGENDA

4.	**Consider Approving the Consent Agenda, Items for action, 4.1 through 4.2:** The Board may approve the Consent Agenda by single motion in whole or in part with or without further discussion. Action Requested: Approve Consent Agenda Items 4.1 through 4.2.	**Board Chair**
4.1	By Consent, Approve Minutes of October 22, 2026 Board Meeting	
4.2	By Consent, Accept and File District Activity Report	

REGULAR AGENDA

5.	**Public Comment Period** (pursuant to Government Code section 54954.3(a))	**Board Chair**
6.	**Update on District Pension and Other Post Employment Benefit (OPEB) Liabilities** Action Requested: Accept and File Report	**Deputy APCO**
7.	**Calendar of Meetings for 2027** Action Requested: Adopt Calendar of Meetings for 2027	**Deputy APCO**
8.	**2026 Annual Report for AB 2588 Toxics "Hot Spots" Program** Action Requested: Open Hearing, Discuss, Accept and File Annual Report	**Deputy APCO**
9.	**Purchase of Financial Software** Action Requested: Authorize APCO to Purchase AccuFund Software Using Reserve Funds and Revise Existing FY26/27 Budget to Expend Cost of Purchase	**Deputy APCO**
10.	**CalPERS Pension Contract Amendment Final Adoption** Action Requested: Adopt Resolution 2026-6 – North Coast Unified Air Quality Management District Resolution Authorizing an Amendment to the Contract	**Deputy APCO**
11.	**Deputy APCO Report**	**Deputy APCO**
12.	**Board Member Reports**	**Board Chair**
13.	**Adjournment**	**Board Chair**

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Agenda Item: 1

Call to Order

Agenda Item: 2

Roll Call

Agenda Item: 3
Changes & Deletions to the Agenda

Agenda Item: 4

Consent Agenda

Agenda Item: 4.1

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Minutes of the Special Meeting of the North Coast Unified Air Quality Management District Governing Board of Directors Meeting of October 22, 2026

The meeting was called to order by Board Chair Chris Howard at 10:03 a.m. at the NCUAQMD District Office: 707 L Street, Eureka, CA.

The meeting location was made available to the public.

MEMBERS PRESENT:

Rex Bohn	Humboldt County Supervisor
Heidi Carpenter-Harris	Trinity County Supervisor
Chris Howard	Del Norte County Supervisor
Alexandra Stillman	City of Arcata Councilmember

MEMBERS ABSENT:

Mike Wilson	Humboldt County Supervisor

STAFF PRESENT:

Winslow Condon	Deputy APCO
Penny Costa	Financial & Admin Services Division Manager
Erin Squire	Clerk of the Board

OTHERS PRESENT:
None

Agenda Item 1: Call to Order

Agenda Item 2: Roll Call

Agenda Item 3: Changes or Deletions to the Agenda

Agenda Item 4: Consider Approving the Consent Agenda

4.1: Approve Minutes of the May 21, 2026 Board Meeting

4.2: By Consent, Accept and File District Activity Report

A motion offered by Councilmember Stillman duly seconded by Supervisor Carpenter-Harris, to Adopt Consent Agenda Items 4.1-4.2, is hereby APPROVED by the North Coast Unified Air Quality Management District Board of Directors on this 22nd day of October 2026, by the following votes:

UNANMIOUS PASS by the following vote:

Ayes:	Supervisor Bohn, Supervisor Carpenter-Harris, Supervisor Howard, and Councilmember Stillman (4)
Nays:	None (0)
Abstain:	None (0)
Absent:	Supervisor Wilson (1)

There was no public comment.

Agenda Item 5: Public Comment Period

There was no public comment.

Agenda Item 6: CalPERS Pension Contract Amendment

A motion offered by Supervisor Bohn duly seconded by Councilmember Stillman, to Adopt Resolution 2026-4 – Resolution of the Governing Board of the North Coast Unified Air Quality Management District Authorizing the Chair of the Board to Execute a Resolution of Intention to Approve An Amendment to Contract Between the Board of Administration California Public Employees Retirement System and the Governing Board of the North Coast Unified Air Quality Management District, is hereby APPROVED by the North Coast Unified Air Quality Management District Board of Directors on this 22nd day of October 2026, by the following votes:

UNANMIOUS PASS by the following vote:

Ayes:	Supervisor Bohn, Supervisor Carpenter-Harris, Supervisor Howard, and Councilmember Stillman (4)
Nays:	None (0)
Abstain:	None (0)
Absent:	Supervisor Wilson (1)

There was no public comment.

Agenda Item 7: SDRMA Amended Health Benefits MOU

A motion offered by Supervisor Bohn duly seconded by Supervisor Carpenter-Harris, to Approve Amended SDRMA Health Benefits MOU and Adopt Resolution 2026-5 - Resolution Approving the Form of and Authorizing the Execution of a Memorandum of Understanding and Authorizing Participation in the Special District Risk Management Authority's Health Benefits Program, is hereby APPROVED by the North Coast Unified Air Quality Management District Board of Directors on this 22nd day of October 2026, by the following votes:

UNANMIOUS PASS by the following vote:

Ayes:	Supervisor Bohn, Supervisor Carpenter-Harris, Supervisor Howard, and Councilmember Stillman (4)
Nays:	None (0)
Abstain:	None (0)
Absent:	Supervisor Wilson (1)

There was no public comment.

Agenda Item 8: **APCO Report**

The APCO reported out on the following:

- Nomination of Air District Representative to the Humboldt County Fire Safe Council
- Wildfire Updates and Conclusion
- Fall Prescribed Fire Season Underway
- Air District Staff Attend the California Wildfire & Resilience Task Force held in Humboldt
- Local Tribal Interest in Forming SB310 Agreements

There was no public comment.

Agenda Item 9: Board Member Reports

Board Members discussed how members were appointed to serve on our Board. Supervisor Howard requested additional information on member attendance requirements.

Agenda Item 10: Adjournment

The Governing Board Meeting was adjourned at 10:30 a.m.

Clerk of the Board Certification:

I hereby certify the foregoing to be a full, true, and correct original record of the above-entitled meeting of the North Coast Unified Air Quality Management District Board of Directors held at the above date and time.

_____ _____

ERIN SQUIRE Date
Clerk of the Board

The meeting rooms are ADA accessible. Accommodations and access to NCUAQMD meetings for people with special needs must be requested of the Clerk in advance of the meeting.

Agenda Item: 4.2

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TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: District Activity & Air Quality Monitoring Report

DATE: November 12, 2026

ACTION REQUESTED: By Consent, Accept and File District Activity Reports

SUMMARY:

Attached is a summary of the major District activities logged during the reporting period and a air quality monitoring report for the most recent period.

2026 Activity Report

	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	YTD Totals	2025 Totals
Complaint Responses - General	3	4	3	5	5	7	4	5	5	5			46	**51**
Complaint Responses - Open Burning	12	18	17	13	19	22	7	19	19	12			158	**139**
Permissive Burn Days	21	28	31	30	31	30	27	15	30	31			274	**321**
Non-Permissive Burn Days ("No Burn Day")	10	0	0	0	0	0	4	16	0	0			30	**44**
Permissive Burn Days (%)	68%	100%	100%	100%	100%	100%	87%	48%	100%	100%			90%	**88%**
Standard (Residential) Burn Permits Issued	627	262	361	280	183	68	16	6	32	53			1,888	**3,205**
Non-Standard Burn Permits Issued	571	302	289	204	97	62	6	5	38	71			1,645	**2,678**
"No Burn Day" Permits Issued	0	0	0	0	0	0	0	0	0	0			0	**0**
Smoke Management Plans (SMP) Reviewed	16	17	3	3	1	4	3	1	12	16			76	**98**
SMP Burn Authorizations Issued	211	191	137	142	20	33	10	6	40	102			892	**1,581**
Acres Authorized	1,764	1,878	732	902	133	857	57	402	768	3,496			10,989	**22,405**
Stationary Source Permits Issued (new)	2	4	3	5	8	3	5	6	0	0			36	**108**
Stationary Source Permits Issued (amended)	0	0	0	0	0	0	0	0	0	0			0	**0**
Stationary Source Permit Apps. Received	4	2	3	1	7	5	5	8	8	5			48	**57**
Stationary Source Deminimus Determination	0	0	0	1	1	1	0	1	0	2			6	**4**
Inspections - Major Sources	1	3	8	1	1	8	1	9	10	2			44	**59**
Inspections - Minor Sources	43	27	44	41	16	45	47	15	38	49			365	**373**
Inspections - Mobile Sources	1	0	0	0	2	0	1	0	2	12			18	**11**
Inspections - Asbestos	2	1	2	5	5	1	9	11	2	1			39	**33**
Asbestos Notifications Processed	8	5	7	5	7	18	24	16	6	9			105	**81**
Notice(s) of Violation (NOVs) Issued	6	5	1	9	3	1	4	1	0	5			35	**53**
Environmental Documents Reviewed	2	2	5	10	4	6	6	8	4	4			51	**61**
Grants Paid: Woodstove	0	0	0	0	0	0	4	4	5	1			14	**0**
Grants Paid: Moyer	0	0	0	0	1	0	1	1	0	0			3	**6**
Grants Paid: FARMER	0	0	0	0	0	0	0	0	0	0			0	**1**
Grants Paid: Rural School Bus	0	0	1	2	0	0	1	0	0	2			6	**12**
Public Records Requests Received	11	6	5	8	12	13	5	3	9	7			79	**54**

NCUAQMD Air Quality Monitoring Report

November 2026

The following information summarizes ambient air quality data with respect to applicable State and Federal Ambient Air Quality Standards (AAQS) for the period of July-August 2026.

Air Monitoring Data Summary

PM_{10} AAQS:

1) State PM_{10} 24-hour AAQS -
   - No exceedances were recorded during this period.
2) Federal PM_{10} 24-hour AAQS -
   - No exceedances were recorded during this period.

$PM_{2.5}$ AAQS:

1) State and Federal $PM_{2.5}$ 24-hour AAQS -
   - No exceedances were recorded during this period.

Ozone AAQS:

1) State 1-hour O_3 AAQS -
   - No exceedances were recorded during this period.
2) State and Federal O_3 8-hour AAQS -
   - No exceedances were recorded during this period.

Particulate Matter (PM) Levels in Relation to State Ambient Air Quality Standards (AAQS):

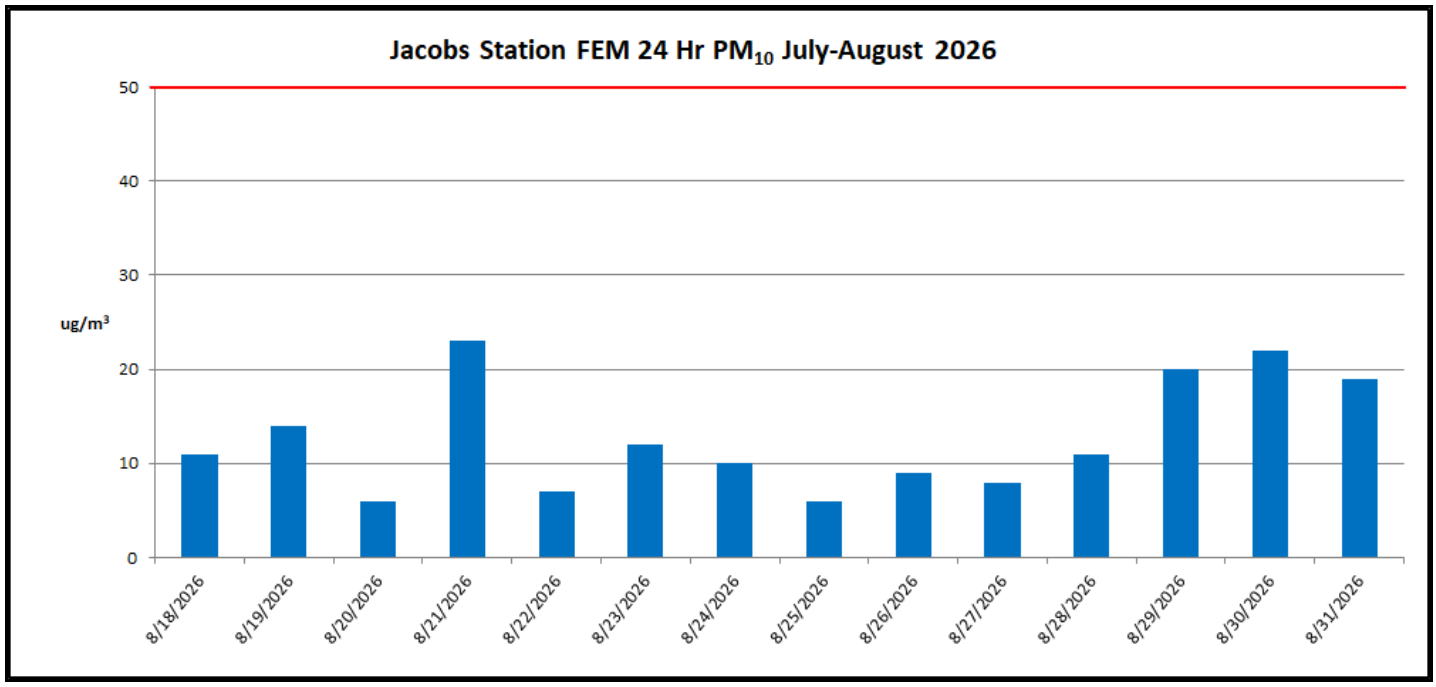
(Excluding data which is undergoing Exceptional Event Exclusion Determination)

Time Period	Air Monitoring Station		
	Jacobs	Crescent City	Weaverville
PM_{10} 24-hour Average Max (July-August 2026)	88%	N/A	N/A
PM_{10} Rolling Arithmetic Mean (September 2025 -August 2026)	89%	N/A	N/A
$PM_{2.5}$ 24-hour Average (FRM) Max (July-August 2026)	43%	N/A	N/A
$PM_{2.5}$ Rolling Arithmetic Mean (FRM) (September 2025-July 2026)	57%	N/A	N/A
$PM_{2.5}$ 24-hour Average (Non-FEM) Max (July-August 2026)	N/A	51%*	74%*
$PM_{2.5}$ Rolling Arithmetic Mean (non-FEM) (September 2025-August 2026)	N/A	69%*	65%*

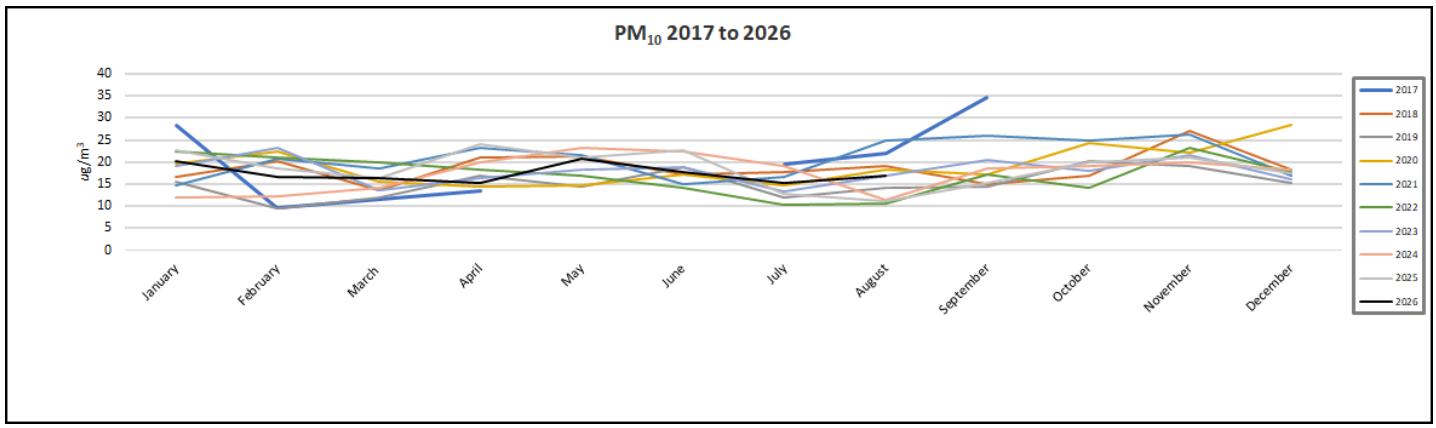
** Instrument not used for Federal Attainment Designation*

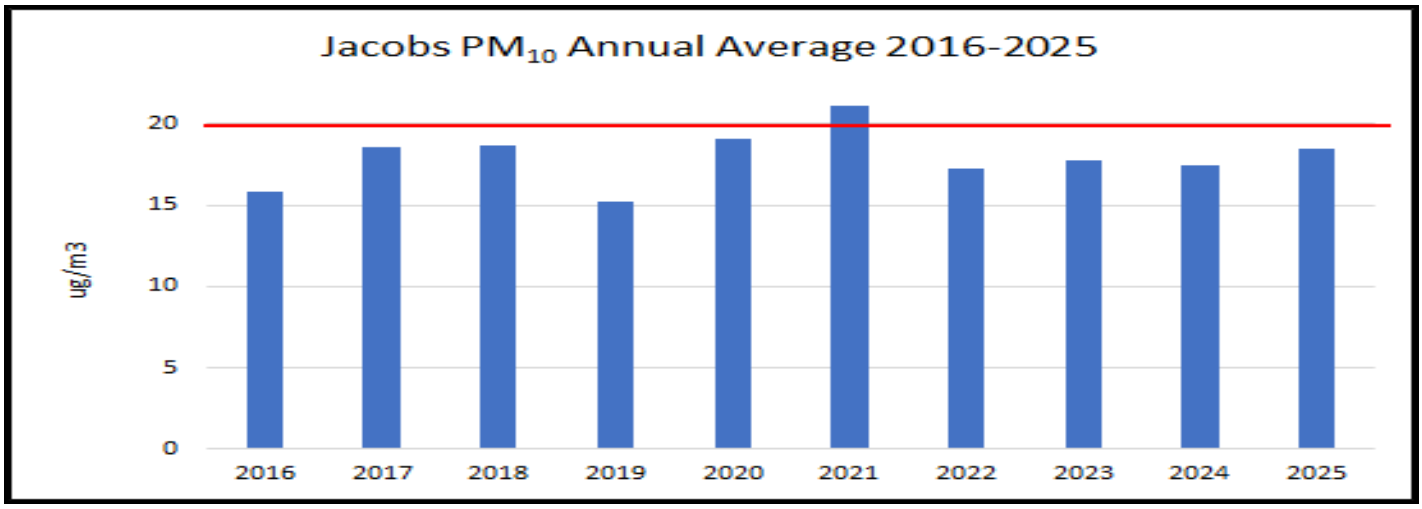
PM_{10} Data and Trends:

Eureka, Humboldt County



- *State PM_{10} 24-Hour AAQS is 50 ug/m³; Federal PM_{10} 24-Hour AAQS is 150 ug/m³.*
- *State and Federal PM_{10} Annual Arithmetic Mean AAQS is 20 ug/m³*
- *Humboldt County is classified as non-attainment for the State PM_{10} AAQS.*

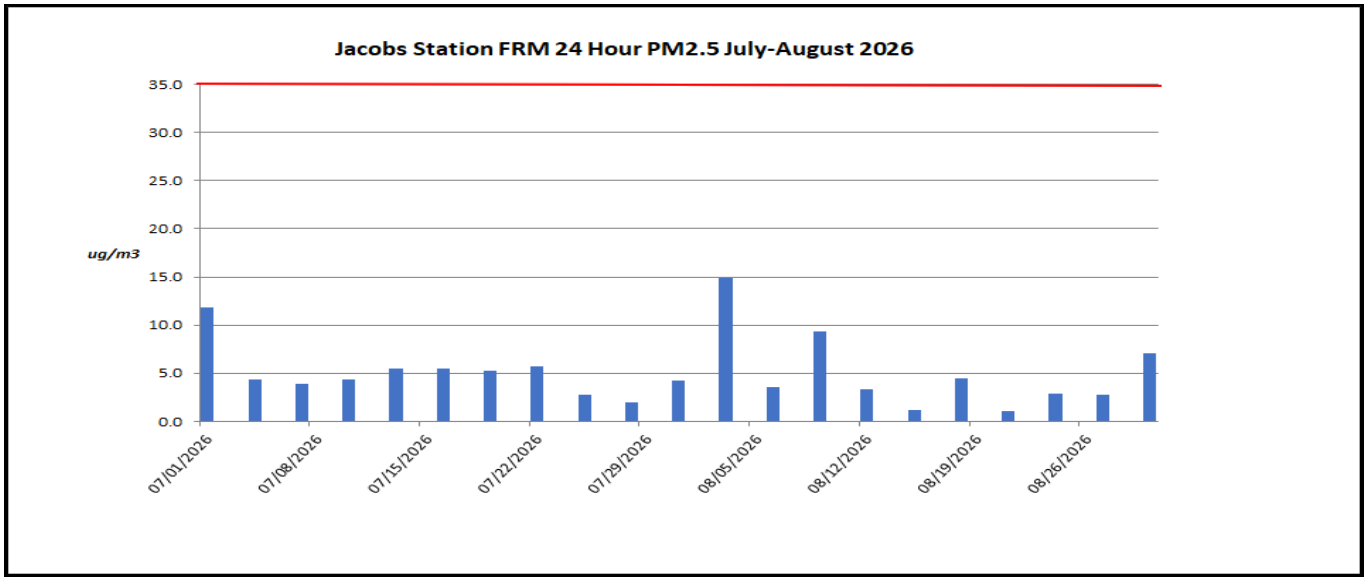




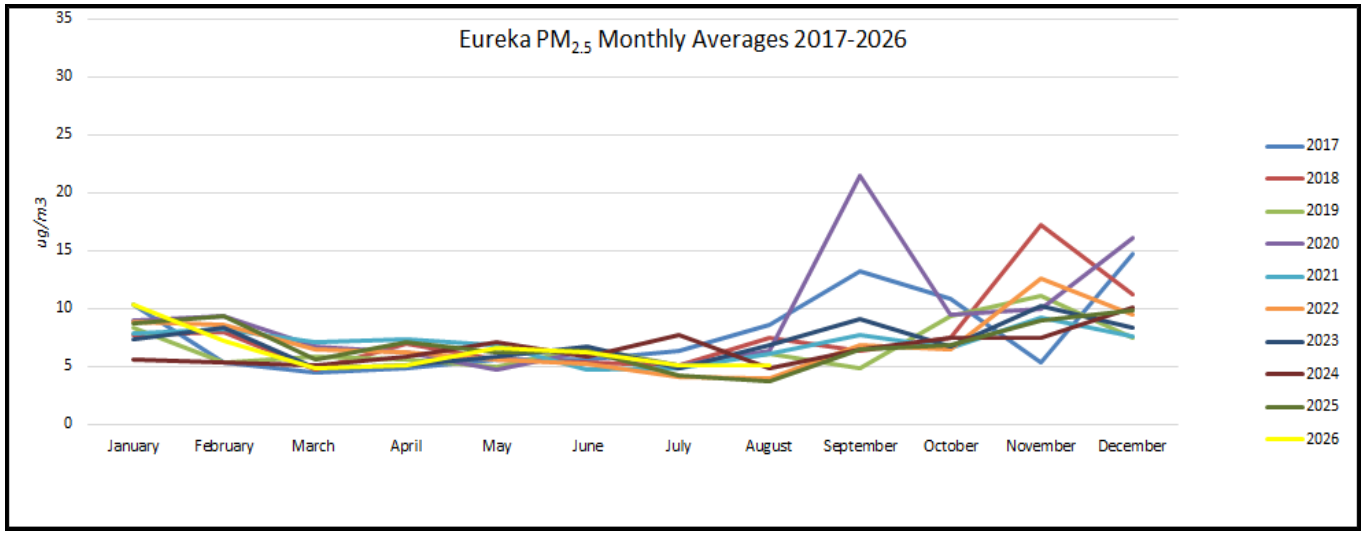
- *State PM_{10} Annual Arithmetic Mean AAQS is 20 ug/m³; There is no separate Federal PM_{10} annual standard.*

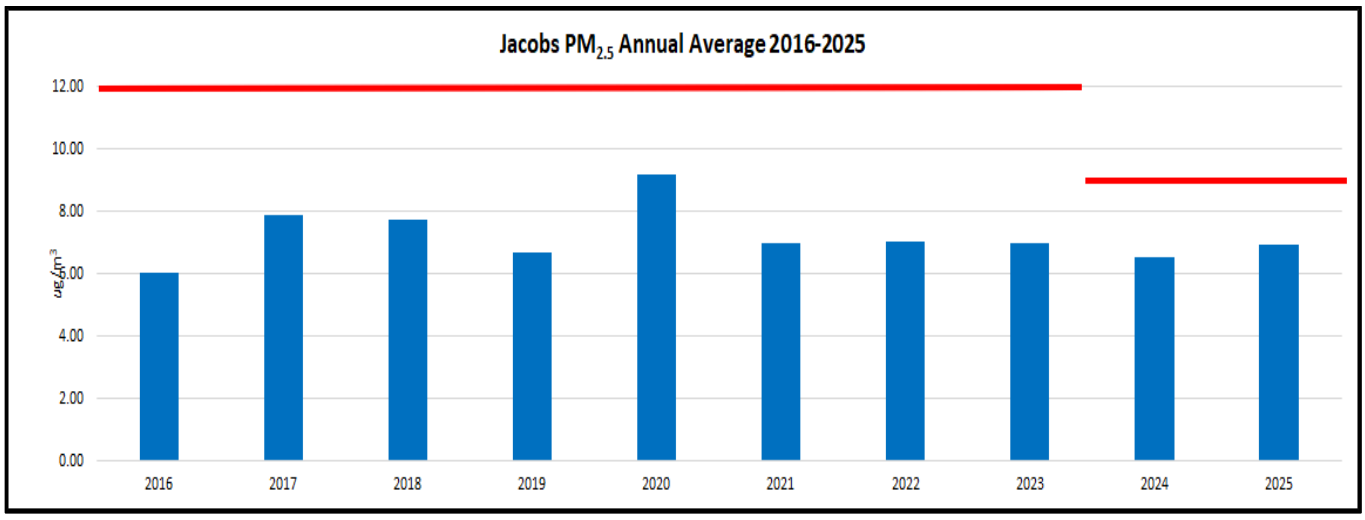
PM2.5 Data and Trends:

Eureka, Humboldt County



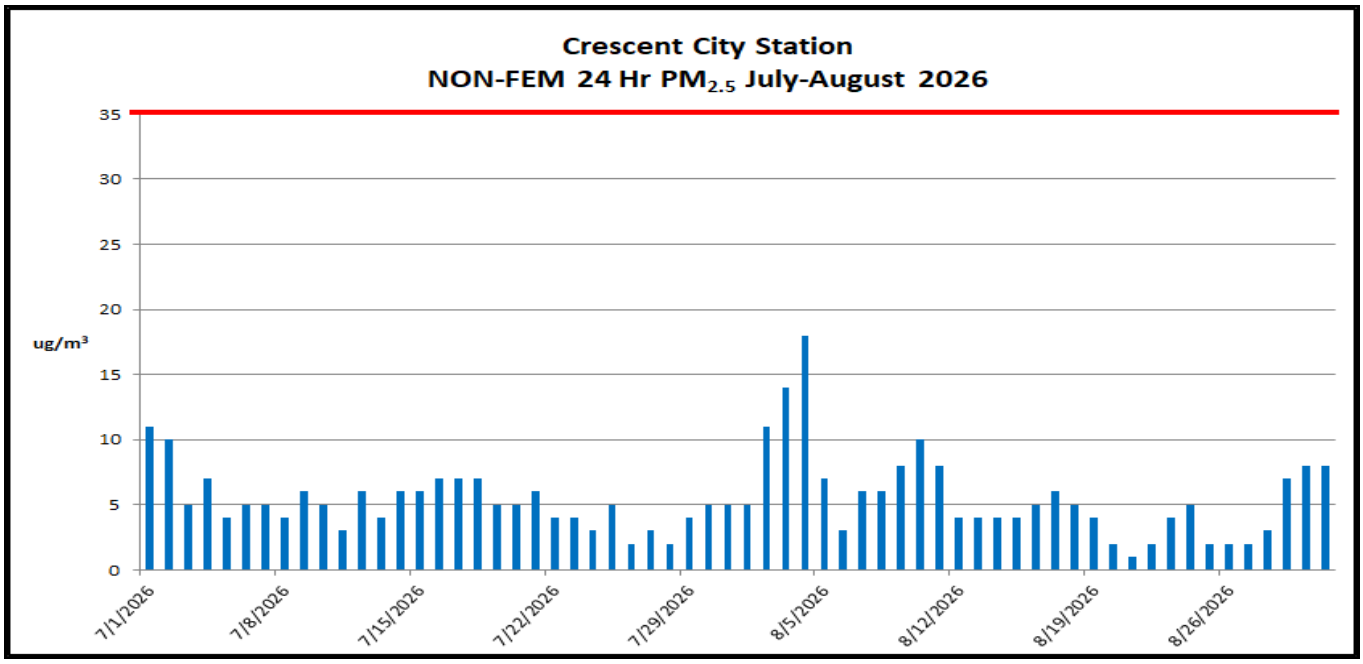
- *Federal $PM_{2.5}$ 24-Hour AAQS is 35 ug/m³; There is no separate State $PM_{2.5}$ 24-Hour standard*



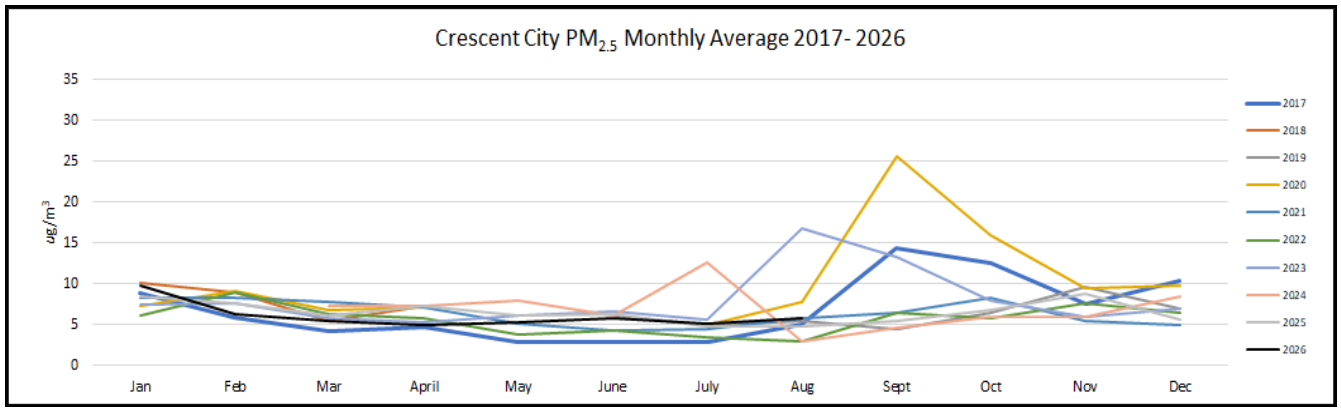


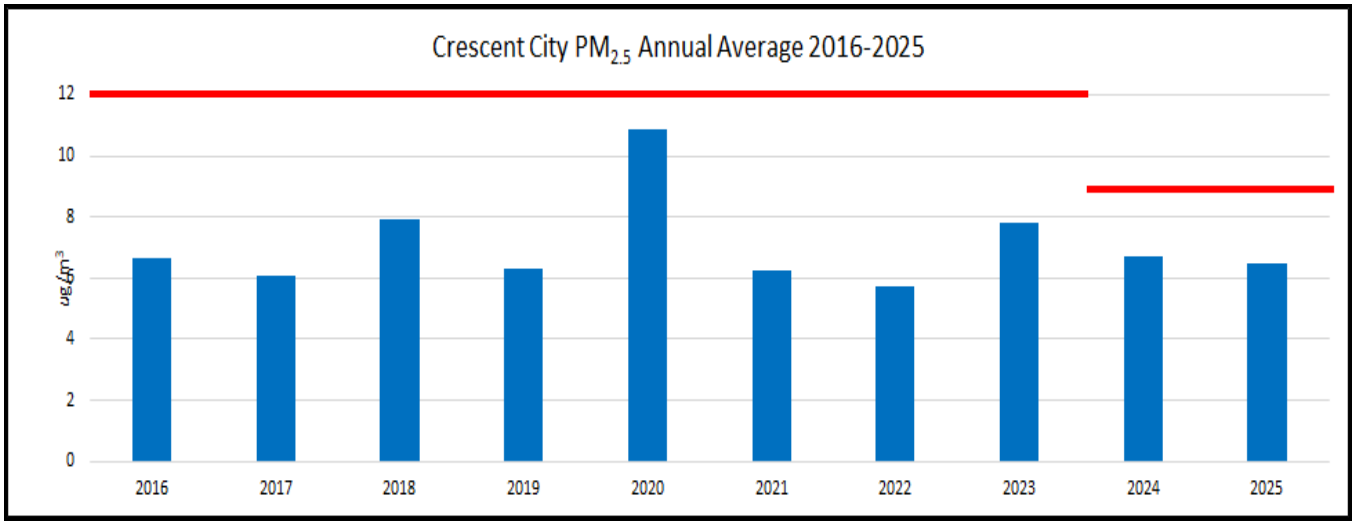
- *State $PM_{2.5}$ Annual Arithmetic Mean AAQS is 12 ug/m³;*
- *Federal $PM_{2.5}$ Annual Standard changed from 12 to 9 ug/m³ in February of 2024.*

Crescent City, Del Norte County



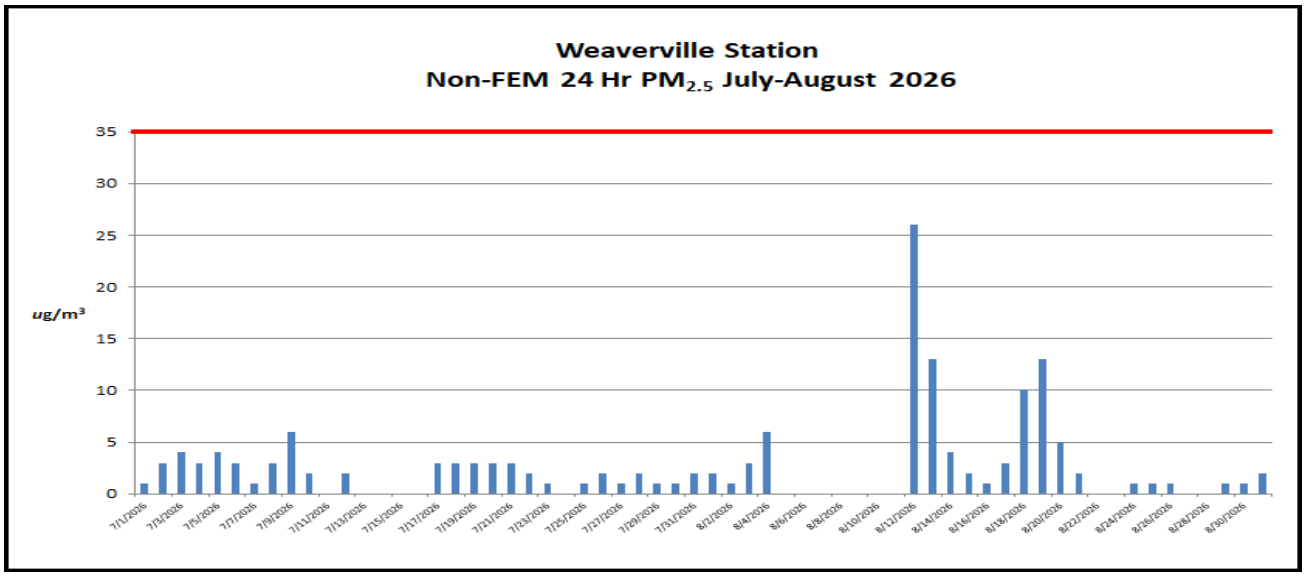
- *Federal $PM_{2.5}$ 24-Hour AAQS is 35 ug/m³; There is no separate State $PM_{2.5}$ 24-Hour standard*
- *This monitor is not used for attainment decisions.*



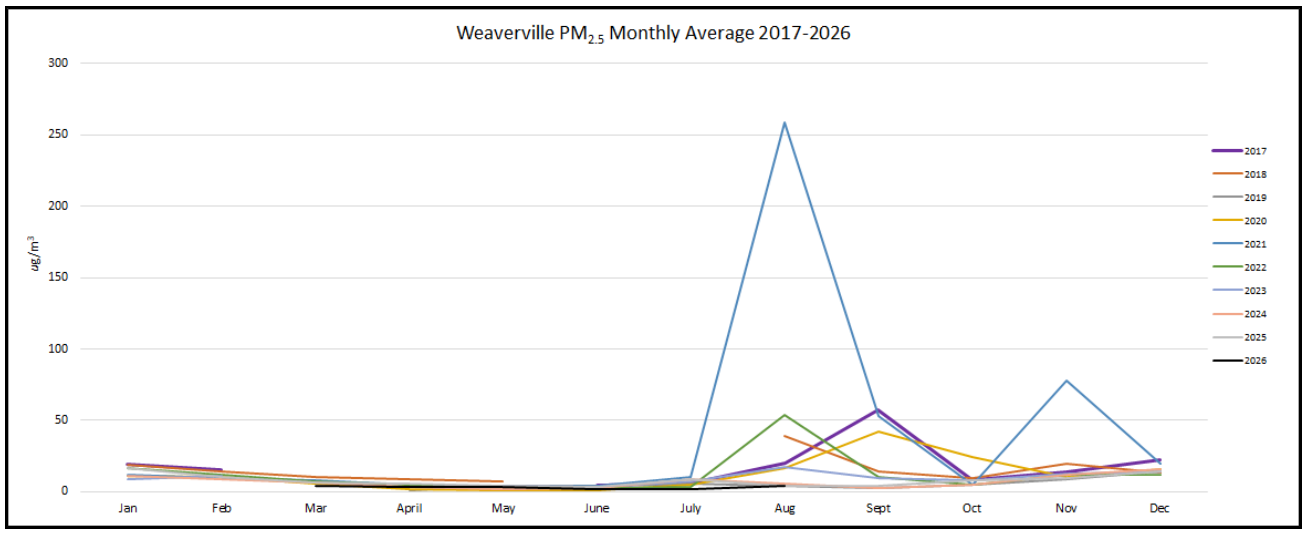


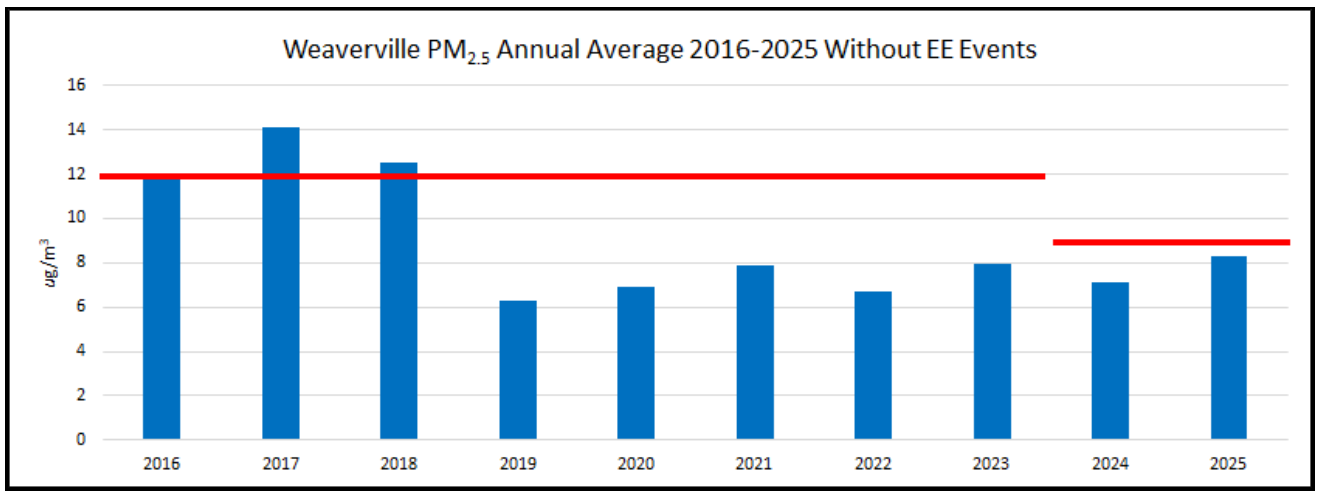
- *State $PM_{2.5}$ Annual Arithmetic Mean AAQS is 12 ug/m³; Federal $PM_{2.5}$ annual standard is 9ug/m³*
- *Federal $PM_{2.5}$ Annual Standard changed from 12 to 9 ug/m³ in February of 2024.*
- *This monitor is not used for attainment decisions.*

Weaverville, Trinity County



- *Federal $PM_{2.5}$ 24-Hour AAQS is 35 ug/m3; There is no separate State $PM_{2.5}$ 24-Hour standard.*
- *This monitor is not used for attainment decisions.*





- *State $PM_{2.5}$ Annual Arithmetic Mean AAQS is 12 ug/m³; The Federal $PM_{2.5}$ annual standard is 9 ug/m³*
- *Federal $PM_{2.5}$ Annual Standard changed from 12 to 9 ug/m³ in February of 2024*
- *This monitor is not used for attainment decisions.*

Agenda Item: 5
Public Comment Period

Agenda Item: 6

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TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: Update on District Pension and Other Post Employment Benefit (OPEB) Liabilities

DATE: November 12, 2026

ACTION REQUESTED: Accept and File Report

SUMMARY:

The District continues to move forward with determining and managing its pension liability and Other Post Employment (OPEB) liabilities. In 2022, the District has engaged the services of Total Compensation Services and GovInvest Inc. (now TrueComp) for actuarial services and calculate these liabilities. TrueComp provides services to governments with analytical tools to better determine how to best manage these liabilities and what are the best approaches for the entity.

As of July 1, 2025, the unfunded liability for OPEB was estimated at $1.5 million, with $2.2 million funded in an OPEB Trust with PARS. As of July 1, 2024, the pension unfunded liability was estimated at $1.79 million, where CalPERS is about 77% funded.

A representative from TrueComp is scheduled to provide a presentation on Pension and OPEB liabilities, including recent actuarial information for the District, and to answer questions and discuss options.

BACKGROUND:

In 2012, the Government Accounting Standards Board (GASB) issued Statement No. 68, Accounting and Financial Reporting for Pensions. GASB 68 requires that governmental employers that sponsor Defined Benefit plans (i.e., CalPERS) must recognize a Net Pension Liability on their balance sheet, which is the difference between the District's total pension liability (actuarial accrued liability) and actual plan assets. GASB 68 (which replaces the requirements of GASB 27) became effective for fiscal years starting after June 15, 2014.

In 2015, the Government Accounting Standards Board (GASB) issued Statement No.75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. GASB 75 requires the District to report costs and obligations for postemployment healthcare and other post-employment benefits (called “OPEBs”) much like the current accounting requirement to report pension obligations. Similar to GASB 68, the District must also report its net OPEB liability (difference between the total OPEB liability and assets accumulated in an irrevocable trust) on its Financial Statements. GASB 75 (which replaced the requirements of GASB 45) become effective for fiscal years beginning after June 2017.

The District’s OPEB liability stems from providing full medical benefits to retirees from the date of retirement from the District until they are eligible for Medicare, at which time the District’s insurance is no longer the primary insurance. After this, the District continues to pay the premium as secondary insurance. As of July 1, 2025, the unfunded liability for OPEB was estimated at $1.5 million, with $2.2 million funded in an OPEB Trust with PARS. As of July 1, 2024, the pension unfunded liability was estimated at $1.79 million, where CalPERS is about 77% funded.

There are only a few financial instruments available dedicated solely for prefunding defined benefit plan costs specific for government employers. CalPERS offers the California Employers' Retiree Benefit Trust (CERBT) Fund, and the California Employers' Pension Prefunding Trust (CEPPT) Fund. The Public Agency Retirement Services (PARS) Trust is also a viable alternative to the CalPERS option.

In an effort to help public agencies address and manage their GASB 68 and 75 liabilities, PARS has sought and received approval from the IRS in the form of a Private Letter Ruling on its newly developed Post-Employment Benefits Trust Program. PARS has assembled leading professionals to provide the District with the necessary services required under one program to pre-fund both pension and retiree health care liabilities. This would provide the District with an alternative to CalPERS that will allow for greater local control over assets, investment by a professional fund management team selected and monitored by the District, with contributions and distributions from the trust determined at the discretion of the District.

The program has been established as a multiple employer trust so that public agencies regardless of size can join the program to receive the necessary economies of scale to keep administrative fees low and avoid any setup costs. To properly offset liabilities, funds must be set aside in an exclusive benefit, irrevocable trust that cannot be accessed by creditors in order to be accounted for as assets to reduce the liabilities on the District’s financial statements. The trust permits the District, under federal and state law, to invest in a more diversified array of investments to maximize investment returns long term and reduce the District’s liabilities.

To date, more than 500 public agencies have adopted the Section 115 Trust through PARS including Humboldt County, Trinity County, and Humboldt Bay Municipal Water

District to reduce their OPEB or Pension liabilities. Expected benefits offered by the PARS Post-Employment Benefits Trust Program to the District include:

- Contributions placed in an exclusive benefit trust can offset unfunded liabilities, which will lower the District's Net OPEB Liability and address the Net Pension Liability.
- Investment flexibility with Section 115 Trust compared to restrictions on general fund investments.
- Increased risk diversification of plan assets through professional asset management.
- Investments can be tailored to the District's unique demographics.
- Oversight and control of fund management selection, monitoring of performance and ability to replace fund management based on performance criteria.
- Increased flexibility on use of trust assets (i.e., trust assets can be accessed at anytime as long as the assets are used to fund the District's pension and OPEB obligations and defray reasonable expenses associated therewith).
- Lower investment management and administrative expenses compared to CalPERS Pension Program.
- Potential for positive rating agency and investor consideration.

In April 2023, the Governing Board approved both Pension and OPEB Liability Funding Policies (attached). Then in July 2023, the Governing Board adopted a Post-Employment Benefits Trust Program via Resolution 2023-4 (attached). The Governing Board also approved a transfer of $2.2 million earmarked from the District's Reserve Fund to a Section 114 Trust for Post-Employment Benefits which is managed by the Public Agency Retirement Services (PARS). PARS has partnered with US Bank to serve as trustee and its sub-adviser High Mark Capital Management, Inc., to provide investment management services for the program. The District's OPEB Trust Fund with PARS has now grown to over $2.5 million (see most recent statement attached).

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PENSION FUNDING POLICY

(Approved: 4-20-23)

Overview

The North Coast Unified Air Quality Management District ("District") has developed a Pension Funding Policy to guide the Governing Board of Directors ("Board") and Staff in making decisions related to the funding of pension benefits. This document outlines that policy.

1. Purpose Section

The District's Pension Funding Policy documents the method the District will use to determine its annual pension contributions. The annual pension contributions fund the long-term cost of benefits to the plan participants and annuitants. The policy also:

- Provides guidance in making annual budget decisions;
- Demonstrates prudent financial management practices;
- Reassures bond rating agencies; and
- Shows employees and the public how pensions will be funded

Nothing in this funding policy shall constitute an obligation upon the District, nor act as an implied contract. The District's Board may revoke or amend this policy whenever it determines the changes to be in the best interest of the District.

2. Background Section

The District provides defined retirement benefits through the California Public Employees' Retirement System (CalPERS). CalPERS is a multiple-employer public employee defined benefit pension plan.

All full-time and certain part-time District employees are eligible to participate in CalPERS. CalPERS provides retirement, disability and death benefits and annual cost of living adjustments to plan members and their beneficiaries. CalPERS acts as a common investment and administrative agent for participating public entities with the State of California. Benefit provisions and all other requirements are established by state statute.

The financial objective of a defined benefit pension plan is to fund the long-term cost of benefits provided to the plan members. In order to assure that the plan is financially

sustainable, the plan should accumulate adequate resources in a systematic and disciplined manner over the active service life of benefitting employees. This funding policy outlines the method that the Board will utilize to determine its Actuarially Determined Contributions to fund the long-term cost of benefits to the plan members and annuitants.

Pension Funding: A Guide for Elected Officials, issued by eleven national groups including the U.S. Conference of Mayors, the International Agency/County Management Association, and the Government Finance Officers Association, established the following five general policy objectives for a pension funding policy:

- Actuarially Determined Contributions. A pension funding plan should be based upon an actuarially determined contribution (ADC) that incorporates both the cost of benefits in the current year and the amortization of the plan's unfunded actuarial accrued liability.

- Fund Discipline. A commitment to make timely, actuarially determined contributions to the retirement system is needed to ensure that sufficient assets are available for all current and future retirees.

- Intergenerational equity. Annual contributions should be reasonably related to the expected and actual cost of each year of service, so that the cost of employee benefits is paid by the generation of taxpayers who receive services from those employees.

- Contributions as a stable percentage of payroll. Contributions should be managed so that employer costs remain consistent as a percentage of payroll over time.

- Accountability and transparency. Clear reporting of pension funding should include an assessment of whether, how, and when the plan sponsor will ensure sufficient assets are available for all current and future retirees.

3. Policy Section

A. Goals of Funding Policy

1) The District's goal is to reach 90% funding of the Actuarial Liability by 2032 and 95% percent funding of the Actuarial Liability by 2036.

2) The District's goal is to stabilize contribution rates, as a percent of payroll.

3) The District's goal is to fund liabilities using the discount rate adopted by the CalPERS Board for funding purposes.

4) Periodically, the Board intends to make additional annual contributions to improve the funding of the pension. These contributions may be directly to CalPERS, or to a Section 115 Trust, as specified in Section 3C.

B. Actuarially Determined Contribution (ADC)

1) CalPERS actuaries will determine the District's minimum required contribution to CalPERS based on approved Actuarial Standards of Practice as reported in an annual actuarial valuation. The ADC will include the normal cost for current service and amortization of any under-funded amount. The normal cost will be calculated using the entry age normal cost method using economic and non-economic assumptions approved by CalPERS Board of Administration.

2) The District will review the CalPERS annual actuarial valuations to validate the completeness and accuracy of the member census data and the reasonableness of the actuarial assumptions.

3) The District will contribute an amount no less than the ADC as required by CalPERS.

C. Section 115 Pension Trust Contribution

To address long-term pension costs and rising unfunded accrued liabilities, the District established a Section 115 Trust to pre-fund pension obligations. The objective of contributions to a 115 trust is to increase the plan's funded status by reducing the unfunded accrued liability, lowering annual pension contribution volatility, and reducing ongoing pension costs.

Section 115 Trust Contribution Options:

1) The District intends to making additional contributions to the Section 115 Trust each year as possible through its Budgetary process. As part of the budget adoption review cycle, Staff will make recommendations to the Board on the contribution to the Section 115 Trust such that valuation of the annual contribution shall sufficient so as to achieve the funding targets listed in Section 3 (A)(3).

2) Upon annual review of the Reserve Fund, Staff will make recommendations to the Board for any additional funds available beyond those earmarked in the Reserve Fund. Upon Board approval, these additional funds will then be provided to the Section 115 Trust.

3) Funds deposited by the District into the Section 115 Trust to reduce Pension liability may generate interest at a higher rate than similar funds kept in a General Fund reserve, and these funds could be applied to reduce Pension Liability within the Trust.

Section 115 Trust Usage Options:

1) The District may use accumulated Section 115 Trust funds to make some or all of the District's ADC contributions when the Board determines that General Fund Revenues for the year are not sufficient to make those required

contributions.

2) The District may use accumulated Section 115 Trust funds to help reach the District's funding goals stated in Section 3A1, or additional goals as determined by the Board.

D. Transparency and Reporting

Funding of the District's pension plans should be transparent to interested parties including plan members, annuitants, the Board and citizens within the jurisdiction (or other stakeholders). In order to achieve this transparency, the following information shall be available:

1) Copies of the annual actuarial valuations for the District's CalPERS plans shall be made available to the Board.

2) The District's Annual Comprehensive Financial Report shall be published on its website. This report includes information on the District's annual contributions to the pension systems and their funded status.

3) The District's annual operating budget shall include the District's contributions to CalPERS.

4) The District's Pension Funding Policy shall be published on its website.

E. Review of Pension Funding Policy

Funding a defined benefit pension plan requires a long-term horizon. As such, the Board will review this policy no less frequently than once every five (5) years to determine if changes to this policy are needed to ensure adequate resources are being accumulated.

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OTHER POST-EMPLOYMENT BENEFIT (OPEB) FUNDING POLICY

(Approved: 4-20-2023)

Overview

The North Coast Unified Air Quality Management District ("District") has developed an Other Post-Employment Benefit (OPEB) Funding Policy to guide the Governing Board of Directors ("Board") and Staff in making decisions related to the funding of OPEB benefits. This document outlines that policy.

1) Purpose Section

The District's OPEB Funding Policy documents the method the District will use to determine its annual OPEB contributions. The annual OPEB contributions fund the long-term cost of benefits to the plan participants and annuitants. The policy also:

- Provides guidance in making annual budget decisions;
- Demonstrates prudent financial management practices;
- Reassures bond rating agencies; and
- Shows employees and the public how OPEB plans will be funded

Nothing in this funding policy shall constitute an obligation upon the District, nor act as an implied contract. The District's Board may revoke or amend this policy in the best interests of the District.

2) Background Section

The District provides Retiree Health Benefits to former employees who retire directly from the District through the CalPERS Health Program. These benefits allow retirees to elect medical coverage and have a portion of their premium paid by the District.

The OPEB plan consists of both an Explicit and an Implicit benefit. The Explicit Benefit consists of the portion of the premium paid by the District for the retirees and their beneficiaries. The Implicit Benefit is the higher premium rate paid by the District for its current active employees due to the CalPERS Health Program charging the same premium rate for active employees as it does for retirees, as required under the Public Employees' Medical & Hospital Care Act (PEMHCA).

The financial objective of funding an OPEB plan is to fund the long-term cost of benefits provided to the plan members. In order to ensure that the plan is financially sustainable, the plan should accumulate adequate resources in a systematic and disciplined manner over the active service life of benefiting employees. This funding policy outlines the method the District will utilize to determine its contribution to fund the long-term cost of benefits to the plan members and annuitants.

3) Policy Section

A. Goals of Funding Policy

1) The District's goal is to reach 95% funding of its Actuarial Liability by 2023.

    a. To begin the funding of the Section 115 Trust, the District will make a one-time contribution of $2.2 Million from funds available in the District's Reserve Fund into a Section 115 OPEB Trust by June 30, 2023.

2) Once the goal in Section 3A1 is reached, the District's goal will be to maintain a funded percentage between 90% and 100% of its Actuarial Liability in all future years.

3) The District will continue to pay the current year's benefit obligation from the General Fund until the plan reaches its funding goal. If the Board determines that General Fund Revenues for the year are not sufficient to make such payments, the Board may elect to pay some or all of such payments for that year from the Section 115 Trust.

4) Once the District reaches its initial funding goal in Section 3A1 above, each year's benefit obligations will be paid from funds in the Section 115 Trust.

5) The District intends to make additional contributions to a Section 115 Trust, as specified in Section 3B.

6) The District desires that funds deposited into the Section 115 Trust to reduce OPEB liability may generate interest at a higher rate and these funds could be applied to reduce OPEB Liability within the Trust.

B. OPEB Funding

The District will fund its OPEB obligations as follows:

1) Section 115 Trust Contribution Options:

    a. The District intends to make regular additional contributions to the Section 115 Trust each year equal to the Actuarially Determined Contribution calculated by an Actuary selected by the District.

b. The Actuarially Determined Contribution shall consist of a Normal Cost payment for current service and a payment to amortize any Unfunded Actuarial Liability (either positive or negative) over a period of no more than 20 years.

c. Upon annual review of the Reserve Fund, Staff will make recommendations to the Board for any additional funds available beyond those earmarked in the Reserve Fund. Upon Board approval, these additional funds will then be provided to the Section 115 Trust.

d. During periods of financial hardship, the Board may suspend payment of all or a portion of that year's Actuarially Determined Contribution. As part of the budget adoption review cycle, Staff will make recommendations to the Board on the contribution to the Section 115 Trust such that valuation of the annual contribution shall sufficient so as to achieve the funding targets listed in Section 3A2.

2) Section 115 Trust Usage Options:

a) Prior to attaining the funding goal described in Section 3A, the District may use accumulated Section 115 Trust funds to make some or all of the District's Benefit payments when the Board determines that General Fund Revenues for the year are not sufficient to make those required payments.

b) After reaching the funding goal described in Section 3A1, the District will pay the City's Benefit payments from the Section 115 Trust, unless otherwise specified by the Board.

C. Transparency and Reporting

Funding of the District's OPEB plans should be transparent to vested parties including plan members, annuitants, the Board and citizens within the jurisdiction (or other stakeholders). To achieve this transparency, the following information shall be available:

1) Copies of the most recent actuarial valuation report for the District's OPEB plan(s) shall be made available to the Board.

2) The District's Annual Comprehensive Financial Report shall be published on its website. This report includes information on the District's annual contributions to the OPEB plan(s) and their funded status.

3) The District's OPEB Funding Policy shall be published on its website.

D. Review of OPEB Funding Policy

Funding an OPEB plan requires a long-term horizon. As such, the Board will review this policy no less frequently than once every five (5) years to determine if changes to this policy are needed to ensure adequate resources are being accumulated.

North Coast Unified
Air Quality Management District
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Resolution 2023-4:

Adoption of the Public Agencies Post-Employment Trust Administered by the Public Agency Retirement Services (PARS)

WHEREAS, Public Agency Retirement Services (PARS) has made available the PARS Public Agencies Post-Employment Benefits Trust (the "Program") for the purpose of pre-funding pension obligations and/or OPEB obligations; and

WHEREAS, the North Coast Unified Air Quality Management District (District) is eligible to participate in the Program, a tax-exempt trust performing an essential governmental function within the meaning of Section 115 of the Internal Revenue Code, as amended, and the Regulations issued there under, and is a tax-exempt trust under the relevant statutory provisions of the State of California; and

WHEREAS, the District's adoption and operation of the Program has no effect on any current or former employee's entitlement to post-employment benefits; and

WHEREAS, the terms and conditions of post-employment benefit entitlement, if any, are governed by contracts separate from and independent of the Program; and

WHEREAS, the District's funding of the Program does not, and is not intended to, create any new vested right to any benefit nor strengthen any existing vested right; and

WHEREAS, the District reserves the right to make contributions, if any, to the Program.

THEREFORE, BE IT RESOLVED, by the North Coast Unified Air Quality Management District Governing Board (Board) as follows:

1. The Board adopts the PARS Public Agencies Post-Employment Benefits Trust, to be effective immediately upon passage; and
2. The Board appoints the District's Air Pollution Control Officer (APCO), or his/her successor or his/her designee as the District's Plan Administrator for the Program; and
3. The Board authorizes the District's Plan Administrator to execute the PARS legal and administrative documents on behalf of the District and to take whatever additional actions are necessary to maintain the District's participation in the Program and to maintain compliance of any relevant regulation issued or as may be issued; therefore, authorizing him/her to take whatever additional actions are required to administer the District's Program.

Board Chair — Date: 7/20/23

Clerk of the Board — Date: 7/20/23

North Coast Unified Air Quality Management District
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CLERK'S CERTIFICATE

I hereby certify that the foregoing is a true and correct copy of Resolution 2023-4: Adoption of the Public Agencies Post-Employment Trust Administered by the Public Agency Retirement Services (PARS), has passed and was adopted at a Regular Meeting of the North Coast Unified Air Quality Management District held in Eureka, County of Humboldt, State of California, held on the 20th day of July, 2023 by the following vote:

AYES: 4

NOES: 0

ABSENT: 1

ABSTENTIONS: 0

Erin Squire, Clerk of the Board
North Coast Unified Air Quality
Management District

PARS. PUBLIC AGENCY RETIREMENT SERVICES

NORTH COAST UNIFIED AQMD
PARS Post-Employment Benefits Trust

Account Report for the Period
2/1/2026 to 2/28/2026

Brian Wilson
Air Pollution Control Officer
North Coast Unified AQMD
707 L st.
Eureka, CA 95501

Account Summary

COPY

Source	Balance as of 2/1/2026	Contributions	Earnings	Expenses	Distributions	Transfers	Balance as of 2/28/2026
OPEB	$2,466,212.60	$0.00	$41,845.13	$1,921.49	$0.00	$0.00	$2,506,136.24
Totals	**$2,466,212.60**	**$0.00**	**$41,845.13**	**$1,921.49**	**$0.00**	**$0.00**	**$2,506,136.24**

Investment Selection

Source	
OPEB	Moderately Conservative - Strategic Blend

Investment Objective

Source	
OPEB	The dual goals of the Moderately Conservative Strategy are current income and moderate capital appreciation. The major portion of the assets is committed to income-producing securities. Market fluctuations should be expected.

Investment Return

Source	1-Month	3-Months	1-Year	Annualized Return 3-Years	5-Years	10-Years	Plan's Inception Date
OPEB	1.70%	2.77%	10.60%	-	-	-	6/21/2024

Information as provided by US Bank, Trustee for PARS; Not FDIC Insured; No Bank Guarantee; May Lose Value

Past performance does not guarantee future results. Performance returns may not reflect the deduction of applicable fees, which could reduce returns. Information is deemed reliable but may be subject to change.
Investment Return: Annualized rate of return is the return on an investment over a period other than one year multiplied or divided to give a comparable one-year return.
Account balances are inclusive of Trust Administration, Trustee and Investment Management fees

Headquarters - 4350 Von Karman Ave., Suite 100, Newport Beach, CA 92660 800.540.6369 Fax 949.250.1250 www.pars.org

RECEIVED
MAR 23 2026
By

Agenda Item: 7

North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: Calendar of Meetings for 2027

DATE: November 12, 2026

ACTION REQUESTED: Adopt Calendar of Meetings for 2027

SUMMARY:

The calendar of meetings for the Board of Directors needs to be adopted for 2027. Attached for your consideration is the proposed Calendar of Meetings for 2027, which continues with meetings scheduled for every other month, with an additional meeting in April to accommodate the annual budget process. All meetings are held on the third Thursday of the month.

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2027 Governing Board Meeting Calendar

January 21, 2027

March 18, 2027

April 15, 2027

May 20, 2027

July 15, 2027

September 16, 2027

November 18, 2027

Board meetings begin at 10:00 a.m.

In-Person Meeting Location
NCUAQMD Office
707 L Street
Eureka, CA 95501

When applicable and in accordance with current State and Local Government Regulations, Board meetings may be conducted via Zoom Teleconference. Public comments will be accepted by the Board Clerk via email during a remote meeting and may also be made virtually, at the meeting.

Please refer to the published agenda for details on how to attend the meeting, either in-person or virtually as applicable.

The meeting location is ADA accessible. Accommodations and access to NCUAQMD meetings for people with special needs must be requested of the Clerk in advance of the meeting.

Agenda Item: 8

North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
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TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: 2025 Annual Report for AB 2588 Toxics "Hot Spots" Program

DATE: November 12, 2026

ACTION REQUESTED: Open hearing, Discuss, Accept and File Annual Report

SUMMARY:

The District has just released the attached 2025 Annual Report for the AB 2588 Toxics "Hot Spots" Program, prepared in compliance with California Health and Safety Code (CHSC) Sections 44300-44394. The report contains emissions data from sources within Humboldt, Del Norte, and Trinity Counties and describes the current reporting and evaluation status of facilities tracked under the program, the prioritization and health risk assessment process, and existing and proposed control measures to reduce toxic air contaminant emissions. As required by CHSC Section 44363(b), the District has disseminated the report to county boards of supervisors, city councils, and local health officers, and the CHSC requires the Governing Board to hold a public hearing to present the report and discuss its content and significance.

BACKGROUND:

The Air Toxics "Hot Spots" Information and Assessment Act of 1987 (AB 2588) is a State of California public right-to-know law requiring local air districts to collect information about the location, type, and quantity of toxic compounds emitted into the atmosphere from specified local businesses and industry. Its intent is to identify "hot spot" areas where air toxics concentrations result in elevated risk of adverse health effects; when the potential for significant impacts is identified, facility operators are required to notify the public.

Under AB 2588, stationary sources must report the types and quantities of certain substances their facilities routinely release into the air, including continuous and intermittent releases and predictable process upsets or leaks. This emissions data is compiled into an inventory according to criteria and guidelines developed by CARB, each facility is prioritized to determine whether a health risk assessment (HRA) is required, HRAs follow methods developed by the Office of Environmental Health Hazard

Assessment (OEHHA), and the public is notified of significant risks posed by nearby facilities. SB 1731 (Calderon) amended the Act in 1992 to require owners of significant-risk facilities to reduce their risks below the level of significance.

To implement statewide annual reporting of criteria air pollutant and toxic air contaminant emissions from facilities, CARB developed the *Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants* (CTR), with amendments effective January 1, 2022 that established a phased-in compliance schedule for facilities and air districts. Recognizing that smaller districts often lack the staff, expertise, or funding to meet these requirements, CARB set later compliance dates for them. As a small-rural district, the District is categorized as a ‘Group B’ district, with compliance required by 2028.

AIR TOXICS “HOT SPOTS” INFORMATION & ASSESSMENT ACT

2026 Annual Report



NORTH COAST UNIFIED
AIR QUALITY MANAGEMENT DISTRICT

November 6, 2026

INTRODUCTION

The Air Toxics “Hot Spots” Information and Assessment Act of 1987 (Assembly Bill (AB) 2588) is a State of California *right-to-know* law requiring local air quality management districts to collect information about the location, type, and quantity of toxic compounds emitted into the atmosphere from individual facilities. The AB 2588 Program requires certain emitters of airborne toxic compounds to submit toxic emissions inventory reports, provide updates, and if required, complete health risk assessments. The intent of AB 2588 is to identify *hot spot* areas where concentrations of air toxics result in elevated risk of adverse health effects and make the risk information available to the public. When the potential for significant impacts is identified, facility operators are required to notify the public.

The Hot Spots Program was amended by the Regulation for Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR) effective January 1, 2022. CTR requirements include additional emissions reporting requirements for applicable stationary sources.

The North Coast Unified Air Quality Management District (District) has prepared this annual report of emissions in compliance with California Health and Safety Code Sections 44300-44394.This report utilizes emissions data from sources within Humboldt, Del Norte, and Trinity Counties to characterize potential risks and develop prioritization scores for applicable sources. A complete list of sources, their risk category, prioritization scores, and pending actions are shown in Appendix A

BACKGROUND

The North Coast Unified Air Quality Management District is a regional environmental regulatory agency whose primary responsibility is controlling air pollution from portable and stationary sources of pollution. The District accomplishes its mission through public education and outreach, planning, enforcement of local rules and regulations, air quality permits, and the promotion of clean air programs. The District works closely with the California Air Resources Board (CARB) and the U.S. Environmental Protection Agency (U. S. EPA).

For regulatory purposes, air contaminants are grouped into two categories: criteria pollutants and toxic pollutants. At any given time, the air we breathe is contaminated with varying levels of these two pollutant types. Both the CARB and U.S. EPA have established health-protective ambient air quality standards for the six criteria pollutants: carbon monoxide, nitrogen oxides, sulfur oxides, hydrocarbons, particulate matter 10 microns in size and smaller, and particulate matter 2.5 microns and smaller. The CARB refers to airborne toxic pollutants as *toxic air contaminants* and regulates them under Airborne Toxic Control Measures (ATCMs). In a similar fashion, U.S. EPA refers to airborne toxic pollutants as *hazardous air pollutants* or HAPs and regulates them through National Emission Standards for Hazardous Air Pollutants (NESHAPs). The District enforces NESHAPs and ATCMs via its portable and stationary source permitting program and local rules and regulations.

The District's implementation of the AB 2588 Hot Spots Program began in 1989 with the District Governing Board's adoption of policies and procedures for emission data collection and analysis in accordance with the *AB 2588 Air Toxics "Hot Spots" Emission Inventory Criteria and Guidelines Regulation* (EICG). The EICG specifies that any facility which manufactures, formulates, uses, or releases any *listed substance* shall be subject to reporting obligations based on the quantity of criteria pollutants emitted. Shortly after adoption, the District began collecting inventory information and prioritizing the first 15 facilities. In early 1993, the District Governing Board defined the health risk assessment preparation threshold, and later that year, the District released its first annual report of emissions. By 2000, a health risk assessment had been performed on all high-priority facilities. Since that time, the District has collected inventory information from facilities subject to the regulation at four-year intervals.

FACILITIES

The EICG provides direction to facilities on how to compile and submit air toxics emission data. Under the EICG, all stationary sources and non-vehicular portable sources that emit one or more of the substances listed in Appendix A of the regulation are grouped into one of three categories based on their emissions of nitrogen oxides (NOx), sulfur oxides (SOx), particulate matter 10 microns and smaller (PM10), and volatile organic compounds (VOCs). A facility is subject to the reporting under the EICG if:

- The facility emits more than 10 tons of any one of the listed criteria pollutants, or
- The facility belongs to a Class listed in Appendix E of the EICG, or
- The facility emits less than 10 tons of any one of the listed criteria pollutants and does not belong to a Class listed in Appendix E, but does belong to a Class determined by the District to pose a concern to public health.

Facility Type	Inventory
Core Facility	21
Industrywide	293

Facilities emitting more than 10 tons of criteria pollutants are referred to as *core facilities*. Examples of core facilities found in the District include sawmills, electrical power plants, facilities with industrial boilers, and hot mix asphalt plants. Facilities emitting less than 10 tons that belong to one or more industrial classes listed in Appendix E of the regulation are referred to as *industrywide sources*. Industrywide source types found in the District include internal combustion devices, autobody shops, crematories, metal plating and fabrication, gasoline dispensing facilities, and solvent and degreasers. Appendix A to this report lists the facilities within the District that are subject to reporting requirements.

ANNUAL REPORT

California Health & Safety Code (CH&SC) 44363 requires that each district prepare and publish a report on an annual basis that does all of the following:

- Describes the priorities and categories designated pursuant to CH&SC 44360 and summarizes the results and progress of the health risk assessment program undertaken pursuant to this part.
- Ranks and identifies facilities according to the degree of the cancer risk posed both to individuals and to the exposed population.
- Identifies facilities that expose individuals or populations to any non-cancer health risks.
- Describes the status of the development of control measures to reduce the emission of toxic air contaminants, if any.

To fully comply with CH&SC 44363, the District must disseminate the annual report to county boards of supervisors, city councils, and local health officers. Further, the District shall hold a public hearing at the District Governing Board meeting on November 12, 2026 to present the report and discuss its content and significance.

AB2588 REVIEW PROCESS

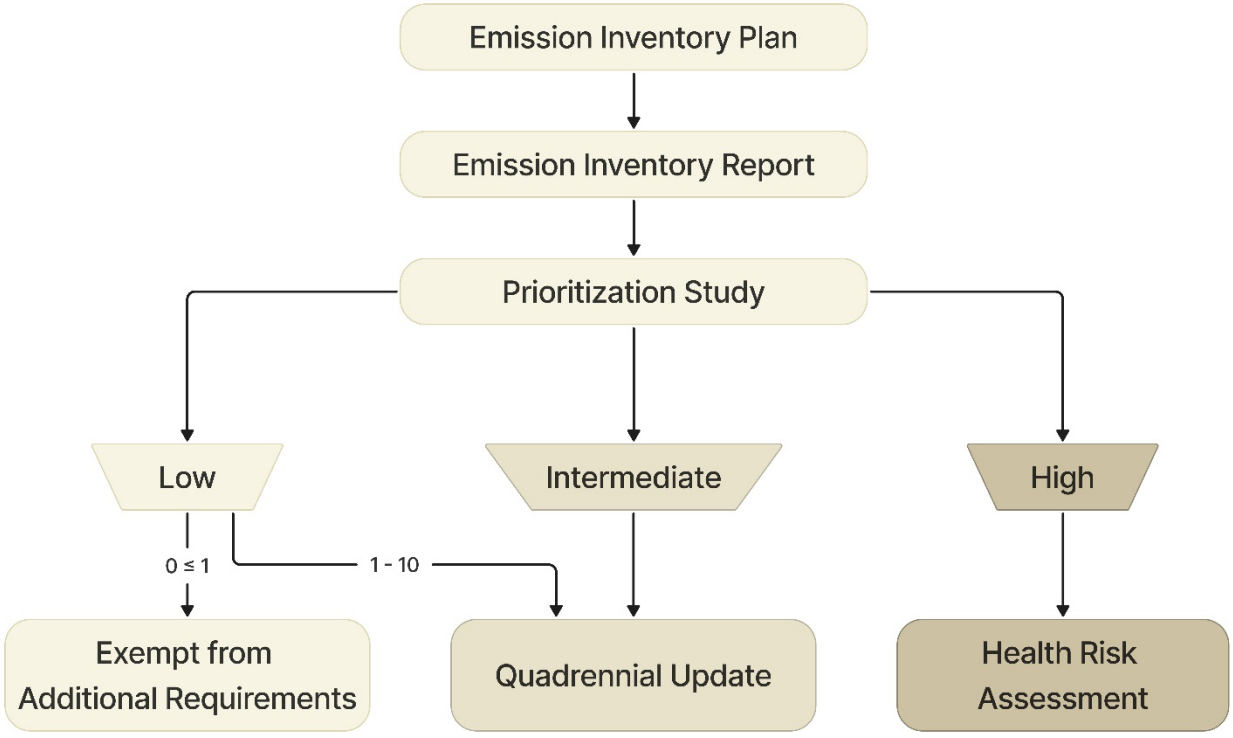
Facilities determined by the District to be subject to the "Hot Spots" Act are required to identify the types of toxic air pollutants that are emitted from the facility. During the first step of the process, the facility owner is required to prepare an emission inventory plan and submit it to the District for review. Once approved by the District, the facility owner implements the plan and prepares a report of its findings. Facilities included in the industrywide emission inventory are not required to prepare emission inventory plans, as their emissions are calculated by the District.

After identification and quantification of toxic air pollutants, an examination of the emission inventory data is then conducted pursuant to the most recent version of the *Air Toxics Hot Spots Program Facility Prioritization Guidelines.* The Guidelines, prepared by the California Air Pollution Control Officers Association (CAPCOA), consider the potency, toxicity, quantity of emissions, and proximity to sensitive receptors such as hospitals, daycare centers, worksites, and residences. The procedures within the Guidelines are used to develop a prioritization score for cancer, acute, and chronic health effects. The Office of Environmental Health Hazard Assessment (OEHHA),the primary agency in California tasked with developing scientific guidelines and procedures to evaluate human health risks from environmental contaminants, develops the risk factors utilized by the AB2588 process. Risk factor development involves hazard identification, exposure assessment, and risk characterization. Once completed, the value of the highest health effect category score determines the placement of the facility into one of three categories: *high priority*, *intermediate priority*, or *low priority*.

PRIORITIZATION

The prioritization process is designed to produce a conservative or health-protective estimate of emissions' impacts to categorize facilities for potential further action. This process can utilize the facility emissions inventory, potency of emissions, exhaust information such as height, flow rate, exhaust temperature, etc., and distance to nearest

receptor to develop a priority score. The priority score is used to determine if the facility is subject to further reporting responsibilities. Because of the conservative nature of the process, a facility categorized as *low priority* with a score of 1 or less is recognized as having de minimis level health impacts and is therefore exempted from further program requirements. *Low priority* facilities which have a score of greater than 1 and *intermediate priority* facilities are estimated to have a less than significant impact, however the potential for elevated levels exists, and as such, are subject to continued tracking and reporting requirements at four-year intervals (Quadrennial Update). A source designated as *high priority* must complete a health risk assessment (HRA) pursuant to CH&SC 44360.



The prioritization action thresholds for the District are shown in Table 1. The most recent prioritization scores for individual facilities are listed in Appendix A.

Table 1 - Prioritization Categories

Health Effect	Facility Prioritization Score	Category	Required Action
Cancer Risk, Acute & Chronic Noncancer Risk	Score > 50	High Priority	Health Risk Assessment
	10 < Score ≤ 50	Intermediate Priority	Quadrennial Updates
	1 < Score ≤ 10	Low Priority (non-exempt)	Quadrennial Updates
	0 < Score ≤ 1	Low Priority (exempt)	No Further Action

CANCER RISK

Cancer risk is the likelihood that a person will develop cancer. For purposes of the "Hot Spots" program, the risk is expressed in terms of a person's increased chance of developing cancer over a lifetime of exposure to a specific substance or to a contaminated site. An additional risk below one chance in a million ($1 \text{ x} 10^{6}$) is typically not regarded as a public health concern. On the other hand, an *excess cancer risk* greater than 100 in a million ($1 \text{ x} 10^{4}$) is generally not acceptable. A cancer risk score is calculated for every facility that emits a *listed substance* with a known carcinogenic effect. If multiple substances are emitted by the facility, the cancer effect for each is calculated individually. The sum of the individual risk values represents the total facility cancer risk.

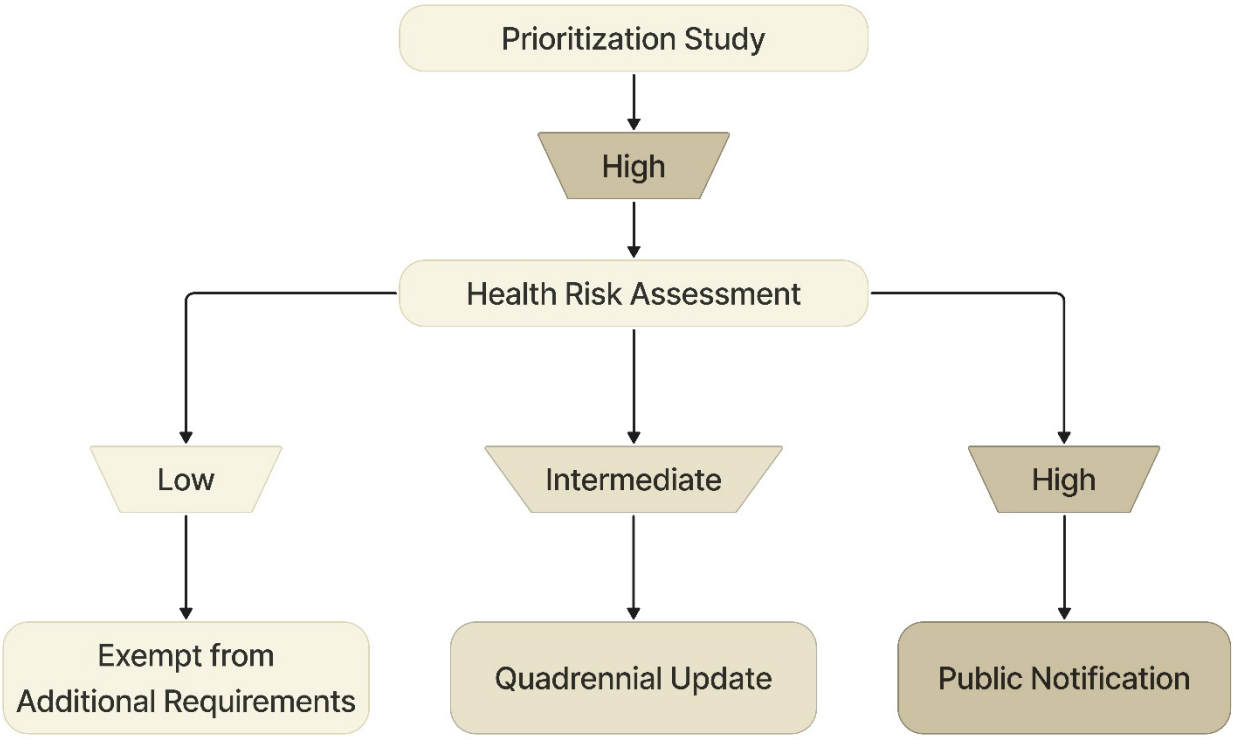
NONCANCER RISK

In addition to cancer, airborne toxins cause other types of adverse health effects, these potential effects make up the *noncancer risk*. Adverse health effects as a result of short-term exposure to an airborne toxin are called *acute effects*. Effects from exposure over longer periods are called *chronic effects*. A non-cancer risk score, sometimes referred to as a hazard quotient, is calculated for every facility that emits a listed substance with a known non-cancer health effect. If there are exposures to multiple chemicals, the hazard quotient is summed to calculate the total facility hazard index.

HEALTH RISK ASSESSMENT

Facilities that are categorized as *high priority* are required to perform a Health Risk Assessment (HRA). The HRA review process is a comprehensive evaluation of the facility impacts accounting for actual atmospheric conditions at the site location. Scores for the Maximum Point of Impact (PMI), Maximally Exposed Individual Resident (MEIR), Maximally Exposed Individual Worker (MEIW), Acute Hazard Index (Acute HI), and Chronic Hazard Index (Chronic HI) are calculated to demonstrate the risk. Once submitted, the facility must obtain written concurrence from the District and OEHHA that

the methodology used meets all off the criteria and protocols specified in in Appendix F of the EICG. Similar to the prioritization process, a facility categorized as *low priority* is recognized as having de minimis level health impacts and is therefore exempted from further requirements. A facility categorized as *intermediate priority* is estimated to have a less than significant impact, however the potential for elevated levels exists, and as such, is subject to continued tracking and reporting requirements at four-year intervals. A source designated as *high priority* must notify all individuals (households) within the affected area where elevated risk levels exist.



The health risk assessment action thresholds for the District are shown in Table 2. Appendix A of this report lists the HRA results for each facility required to prepare one.

Table 2 – HRA Action Thresholds

Cancer Score	Acute or Chronic Score	Category	Required Action
Score >10	Score > 1	High Priority	Public Notification
1 < Score <10	-	Intermediate Priority	Quadrennial Updates
Score <1	Score < 1	Low Priority	None Required

DEVELOPMENT OF CONTROL MEASURES

The District implements a stationary and portable source permitting program where authorization to emit air contaminants must to obtained prior to discharge into the atmosphere. District permits are not issued unless the source can demonstrate the ability to operate in compliance with District, State, and federal laws, rules, and regulations. Both the California Air Resources Board and the US Environmental Protection Agency have adopted regulations to limit the emissions of Toxic Air Contaminants (TACs) and Hazardous Air Pollutants (HAPs). These regulations are referred to as Airborne Toxic Control Measures (ATCMs) and National Emission Standards for Hazardous Air Pollutants (NESHAPs) respectively. The District has identified facilities within its jurisdiction that are subject to the following regulations. District permit are granted conditioned upon continuous compliance.

Airborne Toxic Control Measures

- Benzene ATCM for Retail (Gasoline) Service Stations
- ATCM for Emissions of Perchloroethylene from Dry Cleaning Operations
- Residential Open Burning ATCM
- ATCM for Stationary Compression Ignition Engines
- Diesel Particulate from Portable Engines Rated at 50 Horsepower and Greater

National Emission Standards for Hazardous Air Pollutants (40 CFR 61)

- Asbestos, Subpart M
- Benzene Transfer Operations, Subpart BB
- Ethylene Oxide Emission Standards for Sterilization Facilities, Subpart O
- Gasoline Dispensing Facilities, Subpart CCCCCC
- Gasoline Distribution (Stage 1), Subpart R
- Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities, Subpart BBBBBB
- Industrial, Commercial and Institutional Boilers and Process Heaters (major sources), Subpart DDDDD
- Industrial, Commercial and Institutional Boilers (area sources), Subpart JJJJJJ
- Oil and Natural Gas Production includes Area Sources, Subpart HH
- Reciprocating Internal Combustion Engines (RICE). Subpart ZZZZ

<u>Recent Events</u>

To better understand the sources of emissions that may contribute to adverse health risks or other impacts at the local, regional, and statewide level, the CARB developed the Regulation for the Reporting of Criteria Air Pollutants and Toxic Air Contaminants (CTR). The data collected under the CTR supports the implementation of AB 617, AB 197, and AB 2588. The passage of the CTR coincided with revisions to the EICG including:

- Incorporation of the most recent versions of the OEHHA Risk Assessment Guidelines and the most recent CAPCOA Facility Prioritization Guidelines.
- Expansion of the reporting of building height and other parameters related to building downwash effects.
- Update of Diesel Engine risk screening tables.

- Update of the list of reportable substances to include new/modified chemicals of concern.
- Addition of three types of chemical functional groups.
- Established a phase-in schedule for the reporting of newly added chemicals.
- Update of the list of chemicals associated with specific industry sectors and broad overarching processes.
- Addition of new source testing requirements for waste management facilities.
- Update of the classes/sectors and reporting thresholds to add facility types posing potential public health concerns.
- Established a sector phase-in schedule consistent with the CTR regulation.

The amendments to the CTR became effective January 1, 2022 and the updates to the EICG on March 21, 2022. The amendments established a phased-in compliance schedule for facilities as well as districts. The North Coast AQMD is recognized as a Group B district with compliance obligations as follows:

Effective Initial Emission Data Qualification Year for New Sources		
Existing Group	ChemSet-1	ChemSet-2
2024	2024	2028

Key milestones of the District's implementation plan are as follows:

- Winter of 2025: District Staff made updates to emission inventory forms as necessary to ensure the capture of the requisite information necessary for the facilities to fully comply with the reporting requirements.
- Winter 2025: Based on existing inventory information, District Staff identified core facilities that require updated emission inventory plans.
- Spring of 2026: Calendar Year 2024 facility activity information was uploaded into CEDAIRS, CARB's emission inventory reporting database.
- April 2026: District Staff began developing prioritization scores for diesel engines.
- August 2026: District Staff continued to prioritize additional core facilities.
- November 2026: District Staff will release the 2026 Annual Report of 2025 emissions.
- Fall 2027: Complete prioritization of facilities, notification of facilities subject to additional information and reporting requirements.
- 2028: Quadrennial update of sources subject to continued reporting.

<u>Accomplishments in 2026</u>

- Ongoing QA/QC of legacy data.
- Updated process data for hot mix asphalt production facilities.
- Updated emission factors for hot mix asphalt production facilities.
- Updated receptor location distance for hot mix asphalt production facilities.
- Issued prioritization scores for hot mix asphalt production facilities.
- Continued updating process data, emission factors, and receptor location for internal combustion engines.

- Issued prioritization scores for updated internal combustion engines.
- Updated facility name data for changes of ownership.
- Requested Health Risk Assessment for Humboldt Sawmill Company based on prioritization scoring.
- Humboldt Sawmill Company submitted their Health Risk Assessment to the District on June 15, 2026. Response Due June 15, 2027.
- District forwarded a copy of the Health Risk Assessment to OEHHA for review on July 10, 2026. Response Due January 10, 2027.
- District and OEHHA review of Humboldt Sawmill Company Health Risk Assessment is in progress.

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Core Facilities

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Mercer Fraser Company	725	Boyd Road (HMA)	High	1.61	204.27	0.06	Asphalt Concrete	Request TEIP
Mercer Fraser Company	9	Dinsmore Plant (HMA)	Low	2.57	3.83	0.02	Asphalt Concrete	Quadrennial Updates
Mercer Fraser Company	87	Fortuna Plant A - South (HMA)	Intermediate	27.79	11.56	0.23	Asphalt Concrete	Quadrennial Updates
Mercer Fraser Company	749	Fortuna Plant B - North (HMA)	High	10.21	52.09	0.36	Asphalt Concrete	Request TEIP
Kernen Construction Company	737	Kernen Facility (HMA)	Intermediate	10.76	7	0.35	Asphalt Concrete	Quadrennial Updates
Eagle Rock, Inc	610	LaGrange Pit (HMA)	Low	1.81	2.41	0.02	Asphalt Concrete	Quadrennial Updates
River Valley Aggregates	793	River Valley Aggregates	Intermediate	2.44	21.89	0.08	Asphalt Concrete	Quadrennial Updates
Thomas R. Bess - Asphalt, Sand & Gravel	606	Thomas Bess agg/HMA plant site	Low	0.01	0.41	0.01	Asphalt Concrete	Exempt
Tidewater Contractors, Inc.	13	Tidewater - Crescent City facility (HMA)	Intermediate	33.99	29.18	1.19	Asphalt Concrete	Quadrennial Updates
Mercer Fraser Company	81	Willow Creek Plant (HMA)	Intermediate	7.75	17.35	0.07	Asphalt Concrete	Quadrennial Updates
Crystal Creamery, Inc	533	Humboldt Creamery	Intermediate	18.32	0.96	0.46	Boiler	Quadrennial Updates
California Dept. of Corrections	605	Pelican Bay State Prison	In Progress	In Progress	In Progress	In Progress	Boiler	Unprioritized
St. Joseph Health Northern California, LLC	566	Providence Redwood Memorial Hospital	In Progress	In Progress	In Progress	In Progress	Boiler	Unprioritized
Chevron USA, Inc.	91	Chevron Eureka Terminal	Intermediate	26.85	0.27	0.68	Bulk Fuel Terminal	Quadrennial Updates
Royal Gold, LLC	472	Royal Gold - Glendale Facility	Intermediate	39.19	0	0.06	Composting/Soil	Quadrennial Updates
Mercer Fraser Company	88	Cooks Valley or Dinsmore (Agg)	In Progress	In Progress	In Progress	In Progress	Concrete	Unprioritized
Blue Lake Power, LLC	97	Blue Lake Power Company	-	-	-	-	Electricity Generation	Closed
DG Fairhaven Power, LLC	96	Fairhaven Power Company	-	-	-	-	Electricity Generation	Closed
Pacific Gas & Electric Company	59	Humboldt Bay Generating Station	High	0.01	0.16	0.01	Electricity Generation	HRA: Low Risk
Schmidbauer Lumber Company, Inc	95	Schmidbauer Lumber Company Mill	In Progress	In Progress	In Progress	In Progress	Wood Sawing and Milling	Unprioritized
Humboldt Sawmill Company	60	Scotia Mill	In Progress	In Progress	In Progress	In Progress	Wood Sawing and Milling	HRA Pending

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Industrywide - Cremation Facilities

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Ayres Family Cremation, Inc.	422	Ayres Cremation Facility	Intermediate	11.35	0	1.39	Incinerator: Crematory	Quadrennial Updates
Ocean View Cemetery	556	Ocean View Cemetery	In Progress	In Progress	In Progress	In Progress	Incinerator: Crematory	Unprioritized
Swiderski Mortuary, Inc.	587	Wiers Mortuary Chapel	Low	5.03	0	0.62	Incinerator: Crematory	Quadrennial Updates
Eureka Pet Cremation	690	Eureka Pet Cremation	In Progress	In Progress	In Progress	In Progress	Incinerator: Crematory	Unprioritized
All Creatures Hospital	724	All Creatures Animal Hospital	Low	2.2	0.28	0.03	Incinerator: Crematory	Quadrennial Updates
Janus Advisor, Inc.	731	Trinity Alps Funeral Home	Low	2.06	0	0.25	Incinerator: Crematory	Quadrennial Updates

Industrywide - Gasoline Dispensing Facilities

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Renner Petroleum	444-12	Renner Scotia Cardlock	Low	0.48	0.31	0.01	GDF Retail	Exempt
Jackson Food Stores, Inc.	446-12	Redwood Market #277	Low	0.45	0.31	0.01	GDF Retail	Exempt
Dinsmore Investments, LLC	494-12	Dinsmore Store	Low	0.13	0.31	0	GDF Retail	Exempt
CH Fuel Inc.	514-53	Weaverville Market	Low	0.28	0.24	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	617-12	Hasco Stations #8009	Low	0.8	0.49	0.02	GDF Retail	Exempt
Hasco Stations, LLC.	618-12	Hasco Stations #8010	Low	1.54	0.93	0.04	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	619-12	Hasco Stations #8011	Low	0.48	0.49	0.01	GDF Retail	Exempt
CH Fuel Inc.	620-53	Weaverville Gas Mart	Low	0.33	0.49	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	621-12	Hasco Stations #5003	Low	0.63	0.49	0.02	GDF Retail	Exempt
John Toste	622-12	Arcata Petro Mart Gas-4-Less	Low	0.45	0.49	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	623-12	Hasco Stations #8012	Low	0.57	0.49	0.01	GDF Retail	Exempt
Balwinder Singh (dba United Gas)	624-12	Patriot Gasoline (Myrtle Avenue, Eureka)	Low	0.88	0.49	0.02	GDF Retail	Exempt
Big Oil & Tire	626-12	Broadway Gas & Deli	Low	0.4	0.31	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	628-12	Hasco Stations #8013	Low	1.6	0.49	0.04	GDF Retail	Quadrennial Updates

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Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Double S Investments, LLC	632-12	Freedom Fuel	Low	0.13	0.49	0	GDF Retail	Exempt
Jackson Food Stores, Inc.	629-12	Redwood Market #283	Low	1.05	0.93	0.03	GDF Retail	Quadrennial Updates
Balwinder Heer / HBJ	636-12	Gas & Go	Low	0.5	0.49	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	637-08	Hasco Stations #5001	Low	1.02	0.93	0.03	GDF Retail	Quadrennial Updates
Surinder Singh Heer	642-12	Fairway Plus (Patriot)	Low	0.71	0.49	0.02	GDF Retail	Exempt
Franklin's Service Inc.	644-12	Valley West Chevron	Low	0.67	0.33	0.02	GDF Retail	Exempt
MP Broadway Inc.	646-12	MP Broadway Inc. DBA MD Gas #10	Low	0.59	0.49	0.02	GDF Retail	Exempt
MP Giuntoli Inc.	647-12	MP Giuntoli Inc. DBA MD Gas #12	Low	0.62	0.49	0.02	GDF Retail	Exempt
MP Harris Inc.	648-12	MP Harris Inc. DBA MD Gas #11	Low	1.16	0.49	0.03	GDF Retail	Quadrennial Updates
Renner Petroleum	650-12	Renner Eureka East Cardlock	Low	1.9	0.49	0.05	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	651-12	Hasco Stations #8003	Low	1.34	0.49	0.49	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	652-12	Hasco Stations #8005	Low	0.22	0.31	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	653-08	Hasco Stations #8002	Low	0.62	0.49	0.02	GDF Retail	Exempt
United Petrol Inc.	654-12	Alliance Gas	Low	0.46	0.49	0.01	GDF Retail	Exempt
Big Oil & Tire	655-12	McKinleyville 76 Mini Mart	Low	0.6	0.49	0.02	GDF Retail	Exempt
295 Enterprise Inc.	657-12	Blue Lake Liquor & Gas	Low	0.27	0.49	0.01	GDF Retail	Exempt
Jackson Food Stores, Inc.	658-12	Redwood Market #279	Low	0.8	0.49	0.02	GDF Retail	Exempt
B.B. Heer Inc.	661-12	Rohnerville Chevron	Low	0.45	0.49	0.01	GDF Retail	Exempt
Hasco Stations, LLC.	662-12	Hasco Stations #8007	Low	1.16	0.49	0.03	GDF Retail	Exempt
Hasco Stations, LLC.	664-12	Hasco Stations #8015	Low	1.27	0.49	0.03	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	665-12	Hasco Stations #8016	Low	1.6	0.49	0.04	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	666-12	Hasco Stations #5004	Low	0.7	0.49	0.02	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	667-12	Hasco Stations #8017	Low	1.1	0.49	0.03	GDF Retail	Exempt
Hasco Stations, LLC.	668-12	Hasco Stations #8008	Low	0.23	0.31	0.01	GDF Retail	Quadrennial Updates
Big Oil & Tire	673-12	Central 76	Low	0.25	0.49	0.01	GDF Retail	Exempt
Leslie Miyamoto	675-53	Lewiston Mini Mart (76)	Low	0.2	0.49	0.01	GDF Retail	Exempt
Big Oil & Tire	678-12	Freeway 76	Low	0.81	0.49	0.02	GDF Retail	Quadrennial Updates
Renner Petroleum	679-12	Renner Fernbridge Cardlock	Low	0.46	0.31	0.01	GDF Retail	Exempt

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Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Jagdeep Randhawa	681-53	Chevron TOPS Mini Mart	Low	0.65	0.89	0.02	GDF Retail	Exempt
Hasco Stations, LLC.	680-12	Hasco Stations #5002	Low	1.77	0.49	0.05	GDF Retail	Exempt
Hasco Stations, LLC.	684-12	Hasco Stations #8006	Low	0.29	0.31	0.01	GDF Retail	Quadrennial Updates
Jackson Food Stores, Inc.	688-12	Redwood Market #281	Low	0.48	0.93	0.93	GDF Retail	Exempt
Jackson Food Stores, Inc.	693-12	Redwood Market #278	Low	1.25	0.93	0.03	GDF Retail	Exempt
Renner Petroleum	694-12	Renner Eureka South Cardlock	Low	1.39	0.49	0.04	GDF Retail	Quadrennial Updates
Renner Petroleum	696-12	Renner Garberville Cardlock	Low	0.38	0.31	0.01	GDF Retail	Quadrennial Updates
Redwood Petroleum Inc.	698-08	Northcrest Patriot	Low	0.52	0.49	0.01	GDF Retail	Quadrennial Updates
Renner Petroleum	701-12	Renner Arcata Cardlock	Low	1.46	0.49	0.04	GDF Retail	Exempt
Ahmad Corporation	703-12	Willow Creek Patriot (Speedex)	Low	0.66	0.93	0.02	GDF Retail	Exempt
Frontier Fuel & Propane	705-53	Frontier Fuel	Low	1.75	0.93	0.04	GDF Retail	Quadrennial Updates
Renner Petroleum	717-12	Renner Eureka North Cardlock	Low	1.44	0.49	0.04	GDF Retail	Exempt
Jackson Food Stores, Inc.	718-53	Redwood Market #282	Low	0.38	0.31	0.01	GDF Retail	Quadrennial Updates
Jackson Food Stores, Inc.	721-12	Redwood Market #276	Low	1.72	0.93	0.04	GDF Retail	Quadrennial Updates
Miranda Petroleum dba Miranda Market	723-12	Miranda Market	Low	0.3	0.31	0.01	GDF Retail	Exempt
Renner Petroleum	730-08	Renner Klamath Cardlock	Low	0.53	0.49	0.01	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	733-12	Hasco Stations #8014	Low	1.25	0.49	0.03	GDF Retail	Exempt
Jackson Food Stores, Inc.	735-08	Redwood Market #275	Low	0.49	0.31	0.01	GDF Retail	Exempt
Hiouchi Market	742-08	Hiouchi Market	Low	1.02	0.49	0.03	GDF Retail	Quadrennial Updates
Renner Petroleum	745-12	Renner Fortuna East Cardlock	Low	1.43	0.49	0.04	GDF Retail	Exempt
C Renner, Inc	747-08	RNS Fuels	Low	1.85	0.49	0.05	GDF Retail	Quadrennial Updates
Ahmad Corporation	750-12	Garberville 76 (Speedex #2)	Low	0.59	0.49	0.02	GDF Retail	Quadrennial Updates
Hasco Stations, LLC.	751-12	Hasco Stations #8004	Low	1.38	0.49	0.04	GDF Retail	Quadrennial Updates
Cross Petroleum	759-53	Cross Petroleum - Weaverville CFN	Low	0.35	0.93	0.01	GDF Retail	Exempt
Redwood Petroleum Inc.	761-08	Fort Dick Market	Low	0.27	0.49	0.01	GDF Retail	Quadrennial Updates
Zachary Bowman	766-12	Cooks Valley Patriot & Renner Cardlock	Low	0.78	0.49	0.02	GDF Retail	Exempt
C Renner, Inc	767-08	C-Renner CFN	Low	4.61	1.02	0.12	GDF Retail	Exempt
Hasco Stations, LLC.	768-08	Hasco Stations #8001	Low	1.08	0.49	0.03	GDF Retail	Exempt

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Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
L & M Renner, Inc.	770-12	Willow Creek Cardlock	Low	0.73	0.49	0.02	GDF Retail	Quadrennial Updates
G&M Petroleum Enterprises	768-12	Murrish's Hydesville Market	Low	0.61	0.49	0.49	GDF Retail	Exempt
Bhullar Markets, Inc.	775-12	Fairway Market (Patriot)	Low	0.43	0.93	0.01	GDF Retail	Exempt
Yurok Economic Development Corporation	785-12	Shoreline Market	Low	0.15	0.93	0	GDF Retail	Exempt
Martha McLaughlin	789-12	Orleans Patriot	Low	0.21	0.93	0.01	GDF Retail	Exempt
Jackson Food Stores, Inc.	790-12	Redwood Market #280	Low	1.41	0.49	0.04	GDF Retail	Exempt
L & M Renner, Inc.	791-12	McKinleyville Cardlock	Low	0.6	0.33	0.02	GDF Retail	Exempt
Rachelle O'Brien	798-12	Indianola Market	Low	0.86	0.93	0.02	GDF Retail	Quadrennial Updates
Costco Wholesale c/o Barghausen Consulting Engineers, Inc.	799-12	Costco Gas Station #125	Low	3.96	0.48	0.1	GDF Retail	Exempt

Industrywide - Internal Combustion Engines

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
City of Eureka	401	Hill Street Sewer Lift Station	Low	6.8	0	0.01	Emergency ICE	Quadrennial Updates
City of Eureka	402	McCullens Street Lift Station	Low	6.41	0	0.01	Emergency ICE	Quadrennial Updates
City of Eureka	403	Washington Street Lift Station	Intermediate	10.45	0	0.02	Emergency ICE	Quadrennial Updates
City of Eureka	405	Lundbar Hills Water Pumps	Intermediate	19.06	0	0.03	Emergency ICE	Quadrennial Updates
County of Humboldt - Dept of Public Works	406	Clark Complex	Low	3.01	0	0	Emergency ICE	Quadrennial Updates
County of Humboldt - Dept of Public Works	407	Library	Low	2.32	0	0	Emergency ICE	Quadrennial Updates
County of Humboldt Probation Department	408	Juvenile Hall	Low	0.57	0	0	Emergency ICE	Exempt
County of Humboldt - Dept of Public Works	408	Regional/Juvenile Hall	Low	0.57	0	0	Emergency ICE	Exempt
County of Humboldt - Dept of Public Works	409	Courthouse	Intermediate	33.97	0	0.05	Emergency ICE	Quadrennial Updates
Del Norte County Unified School District	410	Del Norte High School	Low	7.19	0	0.01	Emergency ICE	Quadrennial Updates
Del Norte County Unified School District	411	Administration Building	Low	0.25	0	0	Emergency ICE	Exempt
CALTRANS	413	Caltrans District 1 Headquarters	Low	3.66	0	0.01	Emergency ICE	Quadrennial Updates
McKinleyville Community Services District (MCSD)	414	Grant A. Ramey Pump Station	Low	0.27	0	0	Emergency ICE	Exempt
Verizon Wireless	415	Verizon Wireless – Pepperwood	Low	3.18	0	0	Emergency ICE	Quadrennial Updates

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Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Pacific Power	420	Various Pacific Power facilities	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Mountain Communities Healthcare District	416	Trinity Hospital	Low	5.72	0	0.01	Emergency ICE	Quadrennial Updates
US Cellular	421	Eureka MTSO	Intermediate	13.33	0	0.02	Emergency ICE	Quadrennial Updates
California Dept. of Fish and Game	423	Mad River Hatchery	Low	1.95	0	0	Emergency ICE	Quadrennial Updates
County of Del Norte - Dept. of Health and Human Services	424	Del Norte HHS office	Low	0.48	0	0	Emergency ICE	Exempt
City of Ferndale	425	Wastewater Treatment Plant	Low	2.56	0	0	Emergency ICE	Quadrennial Updates
Judicial Council of California	426	Del Norte County Superior Co	Low	1.16	0	0	Emergency ICE	Quadrennial Updates
City of Arcata	427	Arcata City Hall	Low	0.09	0	0	Emergency ICE	Exempt
City of Arcata	428	Alder Grove Pump Station	Low	2.49	0	0	Emergency ICE	Quadrennial Updates
City of Arcata	429	Courtyard	Low	0.46	0	0	Emergency ICE	Exempt
City of Arcata	430	Corporation Yard - Central Garage	Low	0.44	0	0	Emergency ICE	Exempt
City of Arcata	431	ES Wastewater Treatment Plant	Intermediate	11.12	0	0.02	Emergency ICE	Quadrennial Updates
City of Arcata	431	ES Wastewater Treatment Plant	Intermediate	11.12	0	0.02	Emergency ICE	Quadrennial Updates
City of Arcata	431	ES Wastewater Treatment Plant	Intermediate	11.12	0	0.02	Emergency ICE	Quadrennial Updates
City of Arcata	432	Community Center	Low	2.69	0	0	Emergency ICE	Quadrennial Updates
City of Arcata	434	Samoa Lift Station	Low	6	0	0.01	Emergency ICE	Quadrennial Updates
Walmart Stores, Inc.	436	Walmart Superstore #1910	Low	4.76	0	0.01	Emergency ICE	Quadrennial Updates
County of Humboldt - Dept of Aviation	437	Eureka/Arcata Airport	Low	5	0	0.01	Emergency ICE	Quadrennial Updates
Altice USA	439	Altice USA Eureka	Low	1.98	0	0	Emergency ICE	Quadrennial Updates
Walmart Stores, Inc.	449	Walmart Store #5629	Low	3.34	0	0	Emergency ICE	Quadrennial Updates
CALTRANS	451	Weaverville Maintenance Station (MS)	Low	0.45	0	0	Emergency ICE	Exempt
Verizon Wireless	453	Humboldt Hill / Fields Landing	Low	0.07	0	0	Emergency ICE	Exempt
Sutter Coast Hospital	454	Sutter Coast Hosptial	Low	6.21	0	0.01	Emergency ICE	Quadrennial Updates
CALTRANS	455	Hayfork Maintenance Statio	Low	0.26	0	0	Emergency ICE	Exempt
Verizon Wireless	456	Verizon Wireless - Harrison Hospital	Low	4.69	0	0.01	Emergency ICE	Quadrennial Updates
Mad River Community Hospital	457	Birth Center	Intermediate	20.1	0	0.03	Emergency ICE	Quadrennial Updates
City of Eureka	458	Martin Slough Pump Station	Low	0.64	0	0	Emergency ICE	Exempt

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Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Cypress Grove Chevre	460	Cypress Grove Chevre Dairy	Low	1.1	0	0	Emergency ICE	Quadrennial Updates
CALTRANS	459	Bracut Maintenance Station (MS)	Low	0.35	0	0	Emergency ICE	Exempt
Humboldt Bay MWD	461	Ruth Lake Facility	Low	1.42	0	0	Emergency ICE	Quadrennial Updates
CALFIRE	462	Trinity River Camp	Low	3.09	0	0	Emergency ICE	Quadrennial Updates
Humboldt Community Services District	463	South Broadway Wastewater Pump Station	Low	1.56	0	0	Emergency ICE	Quadrennial Updates
Humboldt Community Services District	464	Hoover Wastewater Pump Station	Low	0.37	0	0	Emergency ICE	Exempt
Fieldbrook Glendale Community District Services (CSD)	466	FGCSD Lift Station #1	Low	0.67	0	0	Emergency ICE	Exempt
County of Del Norte - CSA	469	Northcrest Lift Station	Low	0.05	0	0	Emergency ICE	Exempt
New Cingular Wireless PCS, LLC dba AT&T Mobility	470	AT&T Mobility - Weott	Low	1.4	0	0	Emergency ICE	Quadrennial Updates
City of Eureka	473	Elk River Waste Water Treatment Plant (WWTP)	Low	1.01	0	0	Emergency ICE	Quadrennial Updates
CALFIRE	474	Weaverville FFS	Low	0.24	0	0	Emergency ICE	Exempt
County of Del Norte - OES	476	Cal-Ore Life Flight	Low	0	0	0	Emergency ICE	Exempt
New Cingular Wireless PCS, LLC dba AT&T Mobility	478	AT&T Mobility - Bayside	Low	1.68	0	0	Emergency ICE	Quadrennial Updates
New Cingular Wireless PCS, LLC dba AT&T Mobility	479	AT&T Mobility - Pelican Bay	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
City of Fortuna	481	Home Avenue Pump Station	Low	0.23	0	0	Emergency ICE	Exempt
City of Arcata	482	Alliance Water Transfer Station	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
City of Arcata	482	Alliance Water Transfer Station	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Verizon Wireless	488	Verizon Wireless - Hilfiker	Low	0.59	0	0	Emergency ICE	Exempt
Border Coast Regional Airport Authority	489	Del Norte County Regional Airport	Low	2.07	0	0	Emergency ICE	Quadrennial Updates
Verizon Wireless	490	Redwood and Washington	Low	1.22	0	0	Emergency ICE	Quadrennial Updates
Hospice of Humboldt	491	Hospice of Humboldt	Low	0.71	0	0	Emergency ICE	Exempt
Open Door Community Health Centers	496	Eureka Community Health Center	Low	0.07	0	0	Emergency ICE	Exempt
Frontier Communications Corp.	497	Smith River Central Office	Low	0.37	0	0	Emergency ICE	Exempt
City of Eureka	498	Hilfker Lift Station	Low	0.55	0	0	Emergency ICE	Exempt
Lewiston Community Services District	499	Raw Water Pump Station	Low	0.03	0	0	Emergency ICE	Exempt
Lewiston Community Services District	500	Water Treatment Plant	Low	0.05	0	0	Emergency ICE	Exempt
Level 3 Communications dba Lumen	501	Lumen - Wildwood	Low	8.91	0	0.01	Emergency ICE	Quadrennial Updates

AB 2588 "Hot Spots" Annual Report Facility Status – October 2026

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
McKinleyville Community Services District (MCSD)	504	Wastewater Management Facility	Low	7.19	0	0.01	Emergency ICE	Quadrennial Updates
Level 3 Communications dba Lumen	502	Lumen - Mad River	Low	1.08	0	0	Emergency ICE	Quadrennial Updates
Seaview Rehabilitation & Wellness Center	505	Seaview Rehabilitation & Wellness Center	Low	0.13	0	0	Emergency ICE	Exempt
Frontier California, Inc.	507	Weaverville Central Office	Low	0.03	0	0	Emergency ICE	Exempt
Danielson Construction, Inc.	509	Danielson Construction	In Progress	In Progress	In Progress	In Progress	Construction	Unprioritized
City of Eureka - Community Services Department	510	Sequoia Park Zoo	Low	5.53	0	0.01	Emergency ICE	Quadrennial Updates
Open Door Community Health Centers	511	Fortuna Community Health Center	Intermediate	17.69	0	0.03	Emergency ICE	Quadrennial Updates
St. Joseph Health Northern California, LLC	523	Providence St. Joseph Hospital - General Hospital Campus	Low	5.09	0	0.01	Emergency ICE	Quadrennial Updates
St. Joseph Health Northern California, LLC	566	Providence Redwood Memorial Hospital	Intermediate	42.05	0	0.06	Emergency ICE	Quadrennial Updates
St. Joseph Health Northern California, LLC	575	Providence St. Joseph Hospital	Intermediate	22.62	0	0.03	Emergency ICE	Quadrennial Updates
Humboldt Bay MWD	777	Essex Pumping & Control Center	Intermediate	11.55	0	0.02	Emergency ICE	Quadrennial Updates
Charter Spectrum Cable Television	780	Charter Spectrum Crescent City Office	Low	1	0	0	Emergency ICE	Quadrennial Updates
Redwood Empire Public Television (KEET)	802	KEET-TV Transmitter site	Low	0.62	0	0	Emergency ICE	Exempt
Pacific Bell (dba AT&T)	804	AT&T - Eureka	Low	9.4	0	0.01	Emergency ICE	Quadrennial Updates
Humboldt State University	806	Theatre Arts Building #010	Low	3.84	0	0.01	Emergency ICE	Quadrennial Updates
USCG Station Humboldt Bay	817	USCG Station Humboldt Bay	Low	0.31	0	0	Emergency ICE	Exempt
Pacific Gas & Electric Company (PG&E)	829	PG&E Willow Creek Service Center	Intermediate	22.64	0	0.03	Emergency ICE	Quadrennial Updates
City of Fortuna	860	Fortuna City Yards	Low	1.15	0	0	Emergency ICE	Quadrennial Updates
City of Fortuna	860	Fortuna City Yards	Low	1.15	0	0	Emergency ICE	Quadrennial Updates
City of Fortuna	860	Fortuna City Yards	Low	1.15	0	0	Emergency ICE	Quadrennial Updates
City of Fortuna	860	Fortuna City Yards	Low	1.15	0	0	Emergency ICE	Quadrennial Updates
City of Fortuna	860	Wastewater Treatment Plant	Low	1.15	0	0	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	867	AT&T - Arcata	Low	6.34	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	868	AT&T - Blue Lake	Low	1.31	0	0	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	869	AT&T - Bridgeville	Low	5.32	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	870	AT&T - Fortuna	Low	2.37	0	0	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	871	AT&T - Garberville	Low	6.07	0	0.01	Emergency ICE	Quadrennial Updates

AB 2588 “Hot Spots” Annual Report Facility Status – October 2026

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Pacific Bell (dba AT&T)	873	AT&T - Pepperwood	Low	9.76	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	872	AT&T - Hydesville	Low	5.62	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	874	AT&T - Rio Dell	Low	5.91	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	875	AT&T - Scotia	Low	5.8	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	876	AT&T - Trinidad	Intermediate	11.76	0	0.02	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	877	AT&T - Weott	Low	2.46	0	0	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	879	AT&T - Miranda	Intermediate	13.74	0	0.02	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	880	AT&T - McKinleyville	Low	3.75	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	881	AT&T - Loleta	Low	7.89	0	0.01	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	883	AT&T - Lewiston	Low	5.39	0	0.01	Emergency ICE	Quadrennial Updates
Home Depot USA Inc.	884	Home Depot, store #8524	Low	0.42	0	0	Emergency ICE	Exempt
Kohl's Corporation	885	Kohl's Store	Low	0.2	0	0	Emergency ICE	Exempt
Fresenius Medical Care NA	886	Fresenius Medical Care - Eureka	Low	3.6	0	0.01	Emergency ICE	Quadrennial Updates
USCG Group Humboldt Bay	887	McKinleyville facility	Low	1.22	0	0	Emergency ICE	Quadrennial Updates
Fresenius Medical Care NA	888	Fresenius Medical Care - McKinleyville	Low	4.63	0	0.01	Emergency ICE	Quadrennial Updates
Federal Aviation Administration (FAA)	890	FAA Transmitter Arcata - Eureka/Arcata Airport RCAG	Intermediate	10.35	0	0.02	Emergency ICE	Quadrennial Updates
Federal Aviation Administration (FAA)	894	FAA Transmitter QZZ ARSR-4 , SX	Intermediate	23.46	0	0.03	Emergency ICE	Quadrennial Updates
City of Eureka	897	Central Water & Communications Bldg	Low	0.44	0	0	Emergency ICE	Exempt
Lost Coast Communications (KHUM)	903	Bunker Hill Ranch Transmission site	Low	1.57	0	0	Emergency ICE	Quadrennial Updates
United Compost & Organics, Inc. (Fox Farm)	905	Fox Farm Soil & Fertilizer facility	In Progress	In Progress	In Progress	In Progress	Composting/Soil	Unprioritized
Humboldt Bay MWD	910	Korblex Turbidity Reduction Facility	Low	1.06	0	0	Emergency ICE	Quadrennial Updates
Redwood Empire Public Television (KEET)	912	KEET-TV Studio	Low	4.81	0	0.01	Emergency ICE	Quadrennial Updates
Humboldt Community Services District	913	Edgewood Wastewater Pump Station	Low	0.15	0	0	Emergency ICE	Exempt
Frontier Communications Corp.	914	Crescent City Central Office	Intermediate	12.91	0	0.02	Emergency ICE	Quadrennial Updates
Frontier Communications Corp.	915	Hiouchi Central Office	Low	2.46	0	0	Emergency ICE	Quadrennial Updates
Frontier Communications Corp.	916	Gasquet Central Office	Low	1.87	0	0	Emergency ICE	Quadrennial Updates
Frontier Communications Corp.	917	Requa Microwave (Z-33)	Intermediate	11.53	0	0.02	Emergency ICE	Quadrennial Updates

AB 2588 “Hot Spots” Annual Report Facility Status – October 2026

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
AT&T Corp	920	AT&T Remote Communication Bldg	Low	2.13	0	0	Emergency ICE	Quadrennial Updates
AT&T Corp	920	AT&T Remote Communication Bldg	Low	2.13	0	0	Emergency ICE	Quadrennial Updates
AT&T Corp	921	AT&T Remote Communication Bldg	Low	0.59	0	0	Emergency ICE	Exempt
City of Crescent City	923	Waste Water Treatment Plant (WWTP)	Low	3.97	0	0.01	Emergency ICE	Quadrennial Updates
City of Crescent City	923	Wastewater Treatment Plant (WWTP)	Low	3.97	0	0.01	Emergency ICE	Quadrennial Updates
Verizon Wireless	924	Verizon Wireless - Phillipsville	Low	3.89	0	0.01	Emergency ICE	Quadrennial Updates
Verizon Wireless	925	Verizon Wireless - Myers Flat	Low	2.07	0	0	Emergency ICE	Quadrennial Updates
City of Fortuna	928	Strongs Creek Pump Station	Low	0.31	0	0	Emergency ICE	Exempt
City of Fortuna	929	Seneca Pump Station	Low	0.67	0	0	Emergency ICE	Exempt
City of Fortuna	930	Drake Hill Pump Station	Low	1.38	0	0	Emergency ICE	Quadrennial Updates
City of Fortuna	931	Corrosion Control Facility (CCF)	Low	0.05	0	0	Emergency ICE	Exempt
Benbow Inn Resort & Hotel	933	Benbow Inn	Low	4.9	0	0.01	Emergency ICE	Quadrennial Updates
Verizon Wireless	934	Verizon Wireless - Holmes	Low	3.79	0	0.01	Emergency ICE	Quadrennial Updates
Verizon Wireless	941	Verizon Wireless - Henderson	Low	1.07	0	0	Emergency ICE	Quadrennial Updates
Verizon Wireless	942	Verizon Wireless - McKinleyville MCSD	Low	0.91	0	0	Emergency ICE	Exempt
Verizon Wireless	943	Verizon Wireless - Baywood	Low	0.39	0	0	Emergency ICE	Exempt
City of Eureka	946	Water Treatment Plant	Low	1.77	0	0	Emergency ICE	Quadrennial Updates
St. Joseph Health Northern California, LLC	947	Providence St. Joseph Hospital - Surgery Center	Low	9.86	0	0.01	Emergency ICE	Quadrennial Updates
Verizon Wireless	948	Verizon Wireless - Fickle Hill	Intermediate	15.05	0	0.02	Emergency ICE	Quadrennial Updates
Verizon Wireless	950	Verizon Wireless - Pratt Mountain	Low	6.38	0	0.01	Emergency ICE	Quadrennial Updates
National Weather Service (NOAA)	951	NOAA Weather Forecast Office	Intermediate	20.01	0	0.03	Emergency ICE	Quadrennial Updates
National Weather Service (NOAA)	952	Bunker Hill Radar (WSR-88D)	Low	0.04	0	0	Emergency ICE	Exempt
CALFIRE	953	Eel River Camp	Low	2.23	0	0.01	Emergency ICE	Quadrennial Updates
CALFIRE	954	High Rock Camp	Low	1.72	0	0.01	Emergency ICE	Quadrennial Updates
CALFIRE	955	CAL FIRE Headquarters	Low	2.2	0	0	Emergency ICE	Quadrennial Updates
CALFIRE	956	CAL FIRE Rohnerville Air Attack Base	Low	1.45	0	0	Emergency ICE	Quadrennial Updates
Shelter Cove Resort Improvement District	960	Shelter Cove Substation/power plant	High	181.46	0	0.27	Emergency ICE	HRA Required

AB 2588 "Hot Spots" Annual Report Facility Status – October 2026

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Shelter Cove Resort Improvement District	962	Waste Water Treatment Plant	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Shelter Cove Resort Improvement District	961	Waste Water Treatment Plant	Low	1.66	0	0	Emergency ICE	Quadrennial Updates
Shelter Cove Resort Improvement District	962	Waste Water Treatment Plant	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Shelter Cove Resort Improvement District	962	Waste Water Treatment Plant	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Loleta Community Services District	967	Loleta CSD WWTP	Low	0.24	0	0	Emergency ICE	Exempt
Johns Used Cars & Wreckers	968	Johns Auto Dismantling	Low	1.24	0	0	Prime ICE	Quadrennial Updates
Eel River Transportation and Salvage	971	Eel River Transportation and Salvage	Low	1.9	0	0.01	Prime ICE	Quadrennial Updates
Verizon Wireless	972	Verizon Wireless - Crescent City	Low	1.86	0	0	Emergency ICE	Quadrennial Updates
SN Servicing Corp	974	SN Servicing Corp	Low	1.18	0	0	Emergency ICE	Quadrennial Updates
Sugar Bowl LLC	975	Sugar Bowl Ranch	Intermediate	17.25	0	0.03	Emergency ICE	Quadrennial Updates
Willow Creek Community Service District (WCCSD)	976	Willow Creek CSD Water Treatment Facility	Low	2.71	0	0	Emergency ICE	Quadrennial Updates
Humboldt Transit Authority (HTA)	978	HTA Facility	Low	1.95	0	0	Emergency ICE	Quadrennial Updates
Redway Community Services District	981	Water Treatment Plant	Low	2.32	0	0	Emergency ICE	Quadrennial Updates
Redway Community Services District	982	Dogwood Lift/Pumping Station	Low	0.16	0	0	Emergency ICE	Exempt
City of Crescent City	985	Washington Pump Station	Intermediate	35.43	0	0.06	Emergency ICE	Quadrennial Updates
City of Crescent City	986	Elk Valley Lift Station/BOVCSD Pump Station	Low	3.82	0	0.01	Emergency ICE	Quadrennial Updates
City of Crescent City	987	Amador Water Storage Tank	Intermediate	12.12	0	0.02	Emergency ICE	Quadrennial Updates
City of Crescent City	988	Ranney Collector	Low	6.08	0	0.01	Emergency ICE	Quadrennial Updates
County of Del Norte - CSA	989	City of Crescent City Maintenance Yard	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Klamath Glen Flood Control District (Del Norte County)	990	Klamath Glen Levee	Intermediate	21.34	0	0.08	Emergency ICE	Quadrennial Updates
McKinleyville Community Services District (MCSD)	993	Letz Avenue Sewer Lift Station	Low	6.59	0	0.01	Emergency ICE	Quadrennial Updates
McKinleyville Community Services District (MCSD)	994	Fischer Road Sewer Lift Station	Low	7.33	0	0.01	Emergency ICE	Quadrennial Updates
City of Eureka	996	Eureka Fire Department HQ/Station 1	Intermediate	20.11	0	0.03	Emergency ICE	Quadrennial Updates
City of Eureka	996	Eureka Fire Department HQ/Station 1	Intermediate	20.11	0	0.03	Emergency ICE	Quadrennial Updates
City of Eureka	997	City of Eureka Corporate Yard & Public Works	Low	7.1	0	0.01	Construction	Quadrennial Updates

AB 2588 "Hot Spots" Annual Report Facility Status – October 2026

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
City of Rio Dell	1001	Rio Dell Wastewater Treatment Facility	Intermediate	13.72	0	0.02	Emergency ICE	Quadrennial Updates
College of the Redwoods	998	Campus Wide	Low	0.95	0	0	Emergency ICE	Exempt
City of Eureka	1002	3rd & Y Lift Station	Low	0.23	0	0	Emergency ICE	Exempt
Del Norte County Unified School District	1005	Smith River Elementary School	Low	0.03	0	0	Emergency ICE	Exempt
California Highway Patrol	1009	California Highway Patrol - Crescent City	Intermediate	16.18	0	0.03	Emergency ICE	Quadrennial Updates
Pacific Bell (dba AT&T)	1010	AT&T - Hoadley Peaks	Low	0.19	0	0	Emergency ICE	Exempt
St. Joseph Health Northern California, LLC	1011	Humboldt Central Laboratory	Low	0.1	0	0	Emergency ICE	Exempt
Burnt Ranch Elementary School District	1011	Burnt Ranch Elementary School District	Low	0.53	0	0	Emergency ICE	Exempt
Dept of Interior/National Park Service/Pacific West Region/Redwood National Park	1012	North Operations Center	Low	1.28	0	0	Emergency ICE	Quadrennial Updates
Del Norte County Unified School District	1015	Margaret Keating Elementary School	Low	2.06	0	0.01	Emergency ICE	Quadrennial Updates
Redwood Coast Trucking	1016	Redwood Coast Trucking	Low	8.26	0	0.01	Emergency ICE	Quadrennial Updates
Arcata Scrap & Salvage, Inc.	1017	Arcata Scrap & Salvage, Inc	Low	0.2	0	0	Prime ICE	Exempt
Salvation Army Eureka Residences, Inc	1019	Salvation Army Eureka Residences	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Edge Connex Arcata Holdings, LLC	1021	Edge Connex - Arcata	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Peninsula Community Services District	1022	Samoa Wastewater Treatment Plant	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Verizon Wireless	1023	Verizon Wireless - Myrtletown	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
T-Mobile West LLC	1025	T-Mobile - Fields Landing	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Church of Spiritual Technology	1027	Sunset View Ranch	Low	0	0	0	Emergency ICE	Exempt
T-Mobile West LLC	1029	T-Mobile - Ferndale	Low	0.79	0	0	Emergency ICE	Exempt
Smith River Community Services District	1030	Smith River CSD - Pump House	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Trinity County Sheriff's Office	1032	Trinity County Sheriff's Office Jail	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
US Cellular	1034	Fortuna South (#568460)	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Redwoods Rural Health Center	1035	Redwoods Rural Health Center	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
CALTRANS	1036	Collier Tunnel	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Trinity County Solid Waste	1037	Weaverville Landfill	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
T-Mobile West LLC	1040	PWM-Kneeland	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Open Door Community Health Centers	1045	Arcata Community Health Center	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized

AB 2588 “Hot Spots” Annual Report Facility Status – October 2026

Company Name	FACID	Facility Name	Prioritization Category	Cancer Score	Acute Score	Chronic Score	Source Type	Status
Campton Heights Market	1048	Campton Heights Market	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
FedEx Freight, Inc.	1047	FexEx Freight, Inc. (Arcata)	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Mr. Green LLC	1049	Mr. Green LLC	In Progress	In Progress	In Progress	In Progress	Prime ICE	Unprioritized
T-Mobile West LLC	1055	Pratt Mountain	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Trinity County	1056	Trinity County Probation Department	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Lost Coast Brewery	1059	Lost Coast Brewery (Sunset Drive Facility)	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized
Garberville Sanitary District	1065	Mobile Device	In Progress	In Progress	In Progress	In Progress	Emergency ICE	Unprioritized

Agenda Item: 9

+North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: Purchase of Financial Software

DATE: November 12, 2026

ACTION REQUESTED: Authorize APCO to Purchase AccuFund Software Using Reserve Funds and Revise Existing FY26/27 Budget to Expend Cost of Purchase

SUMMARY:

The District's Finance Division has used the QuickBooks desktop software since 2003. Use of QuickBooks has been functional, but limiting in many aspects for the District as a government entity especially for grant tracking and other air district specific aspects. Most other air districts are associated with one county as a department, where their county's finance department manages many aspects of the financial transactions. Over the years, the District has explored many other software platforms in the hopes of finding a better fit for the District.

More recently during FY 20-21, the Finance Division opted to switch to the QuickBooks online version which became available offering new abilities. The functionalities differed significantly between the desktop and online versions, causing difficulties with the District's billing, reporting, and payroll processes. Therefore, the Division needed to switch back to the desktop version. Because QuickBooks Desktop will soon be phased out completely, and the online version is not cohesive, the District has accelerated other possible accounting software options geared more toward governmental accounting, as QuickBooks is primarily business accounting software.

The District found that several other air districts, including Mojave Desert and Antelope Valley, have used AccuFund for many years and are pleased with the software. AccuFund meets all the parameters the District's Finance Divison needs, with many options that would improve current usage, including more thorough reporting and a more streamlined accounting of the numerous grants the District manages. Additionally, AccuFund features an employee portal to manage numerous HR and payroll items.

Attached is an AccuFund flyer and the software proposal. The following is a breakdown of the costs to be funded from the Reserve Account:

$38,722.08 - Software Costs (including first-year maintenance and support)
$39,950.00 - Estimated Implementation and Training
$1,800.00 - Prior Fiscal Year Data Conversion (QuickBooks to AccuFund)
$80,472.08

After the first year, recurring costs will be approximately $7,200 annually for "Unlimited Support". The District would have the option to switch to "Pay Per Use Support" in the future as our support needs decrease.

In summary, the Board is requested to authorize APCO to purchase the AccuFund Software using Reserve Funds which would also require approval to revise the existing FY26/27 Budget to expend cost of the purchase.

AccuFund is dedicated to providing easy-to-use, flexible, and powerful financial management software for nonprofit, endowment, representative payee and government organizations. We've become a leader in cloud technology, document management, reporting and visualization, and payroll.

Founded in 2001, AccuFund has been at the forefront of innovation for the customers we serve. Our consistent strength is our ability to design solutions based on customer requests and feedback. AccuFund is a privately held company with offices in Needham, MA and Castle Rock, CO.

We have a team of nonprofit and government financial management experts offering consulting and implementation services across the country.

19+
Years in Business

1100+
Client Relationships

100% Fund Accounting Focus

90+%
Client Retention

GOVERNMENT TESTIMONIALS

"I thought it was a very good program when I started using it, but as I got it organized and set up to meet all our needs, it has evolved into an outstanding program providing tremendous time savings."—J. Mason, City Treasurer, City of Craig, Alaska

"The auditors can just access the AccuFund system and see everything that they need to see. They can see the source documentation because we scan in all the invoices and general ledgers that are attached to the entries. They don't need us to pull anything, which makes the audit painless. The paperless audit is the best." —J. Milner, finance director at City of Franklin, New Hampshire

"AccuFund also offers great reporting capabilities. It's very easy to send reports to Excel or a PDF, which is a big plus for us. Another neat feature is the ease with which we can email a report directly from the system to a department manager."" —P. Harris, Cripple Creek, Colorado

"We experienced noticeable time savings once we switched to AccuFund. It has a smoother, more streamlined process." —B. Sienkiewicz, City of Lewisburg, West Virginia

"With AccuFund, it is very easy to make any corrections and have them reflected wherever they apply in the system. You can also create customized reports that are very in-depth and deliver the exact information you're looking for."— G. Ball, former treasurer, Easton Volunteer Fire Department, Maryland

"The beauty of AccuFund is that you don't necessarily need to print a report or print it to PDF; you can actually drill down in the report and see the source data. AccuFund has provided us with numerous reporting capabilities we didn't have before that make our report creation much easier." — A. McCreery, finance director at Mt. Lebanon, Pennsylvania

"The most positive impact – and most critical – was the more accurate and efficient financial reporting. Our ability to pull data on an actual basis, directly from our accounting system, improves the timeliness and accuracy of our reporting." —T. Pennington, Business and Accounting Supervisor at Rancho Simi Recreation and Park District, California

ACCUFUND FOR GOVERNMENT

AccuFund delivers the best total solution for your government financial operations, AccuFund Government Accounting Suite. AccuFund's straight forward design makes the software easy-to-use for government municipal accounting while fulfilling all the reporting requirements of your municipality. The system is customizable to your needs – just specify the account structure you need so data you enter may be reported the way you need.

AccuFund uses an intuitive interface making it easy for new staff to become familiar with the system. Popular features such as at-a-glance cash balances by bank, contribute to your accounting staff's increased efficiency and productivity. When users need information, the AccuFund Report Writer makes it easy, delivering the reports directly from the system to the user through email; saving you time and resources.

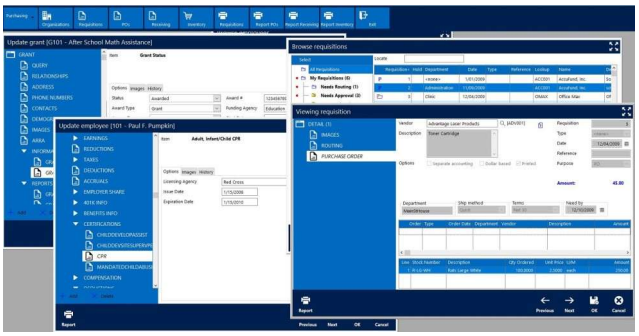
A standard toolbar is provided to give you quick access to your day-to-day functions. Tool tips (balloon help) are provided on each field. Property sheets (tabbed folders) are used so all information is available in a concise, easily attainable manner.

ON-PREMISE OR CLOUD

AccuFund Government Accounting Suite is delivered as either a licensed on-premise solution or as a cloud subscription solution.

AccuFund Anywhere, our cloud solution, provides access from any workstation on the Internet as long as it supports one of several main-stream browsers.

Whichever licensing method is right for your organization, AccuFund is ready to deliver its benefits to you.



ACCUFUND CORE SYSTEM

With AccuFund, the following components are included in the AccuFund Government Accounting Suite core system without having to pay extra:

- General Ledger
- Financial Report Writer
- Accounts Payable
- Cash Receipts
- Bank Reconciliation
- Dashboard
- Forms Designer/Data Exports
- Data Import
- System Security
- Document & Image Scanning
- EFT Payment in Accounts Payable

ACCUFUND GOVERNMENT MODULES

AccuFund Government Accounting Suite fully integrates with these government-specific add-on modules:

- Utility Billing
- Work Orders
- Permits & Inspections
- Personal & Property Taxes
- Fees, Taxes & Licenses
- Court Fines
- Pay Portal

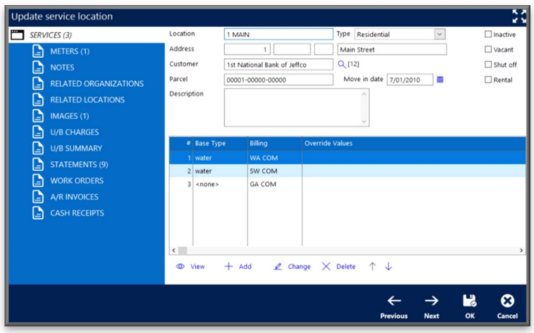
POPULAR ACCUFUND ADD-ON MODULES

- Payroll (Human Resources, Employee Portal, Time Keeping, Time Clocks)
- Requisitions Management
- Purchasing with Inventory
- Fixed Assets
- Grants Management
- Budget Development
- Position Control
- Accounts Receivable with Inventory

UTILITY BILLING

The Utility Billing system is designed to manage all your utility billing needs. This complete system tracks your billing by service location to facilitate customer changes.

An unlimited number of meters, charges and location notes can be attached to any service location. Charges are individually tracked for proper application of customer payments.



WORK ORDERS

Work Orders is designed to track internal and external service requests. Track citizen requests for service such as down trees, missing signs, hydrant leaks, etc.

Internally track department service requests such as maintenance or IT activity. Also track service requests for fleet management through linkages to the fixed assets system.

PERMITS & INSPECTIONS

The Permits and Inspections component enables users to assign, schedule, and track the progress of permitting and inspections. Permits can have multiple permit types, that can be specified and added by the user. Examples are:

Construction, Zoning, Remodel, and Demolition. Fees calculate based on user defined rules, using data from other modules and fields in the system.

PERSONAL & PROPERTY TAXES

The Personal and Property Taxes module is where you will define your various taxes on personal or real property.

It is designed to easily import your real property data from the source of your assessor's valuations and then within AccuFund you can define the actual calculations used in generating the tax amounts.

This module also utilizes the Reports and Forms Designer to layout and produce your tax bills and forms. You have complete control over the definition of billing periods.

FEES, LICENSES & TAXES

The Fees, Licenses and Taxes module includes the functions a Town/City Clerk needs for licensing including premise certificates, sales tax, building permits and more.

Any of the basic certificates required in a municipality can be printed directly from this module including serialized licenses. For Sales Tax, the module keeps track of payment cycles and can report missing cycles even if subsequent payments are received.

COURT FINES

Court Fines provides municipalities and government entities an integrated solution to track fines for traffic, parking, inspectional services and other fines. The system keeps track of bonds, court dates and payments.

In the case of a refunded bond, it is integrated with the accounts payable system for seamless payment.

PAY PORTAL

The Pay Portal enables organizations to offer clients and residents online access to utility bills and invoices plus the ability to make secure online payments by eCheck or Debit/Credit card.

AccuFund is pleased to be partnered with CardX as our payment processor. CardX offers state-of-the-art payment processing in a secure environment.

PAYROLL SUITE (PAYROLL & OTHER INTEGRATED OPTIONAL COMPONENTS)

AccuFund Payroll Suite is a group of modules providing a complete solution for your government.

Payroll allows you to organize labor distributions, fringe expenses associated with labor, accrual balance checking on-the-fly, multiple rates per employee, and direct deposit to multiple banks. It enables your payroll clerk to enter time and immediately see the calculation results on the screen.

Human Resources integrates with Payroll to track unlimited demographic information about your employees. You can define the fields that need to be tracked, including a history of changes and multiple instances. (Can be purchased with or without Payroll)

Position Control enables budgeting by FTE or position, and creates optional encumbrances.

Employee Portal provides employees web access to the system including:

- Financial dashboards and reporting
- Enter their timesheets
- Approve staff timesheets
- Make requests to HR during open enrollment periods
- Get the latest employee news and announcements

Time Entry Options abound in a variety of formats to help track employee time, including:

- Employee Timesheet Entry
- Time Clocks (Soft Clocks, Web Clocks)

REQUISITIONS MANAGEMENT

Many organizations need to maintain expense control, but cannot because of the difficulty in managing the flow of requests for supplies and materials. The Requisition Management component allows you to manage the request process electronically from initial request to purchasing. The requisition component includes the following features:

- Multiple levels of approval
- A requisitioner may be in more than one approval hierarchy
- An approver may approve more than one hierarchy tree
- Approvers may add comments to approved as well as disapproved requisitions
- After final approval, the module may be set to automatically generate Purchase Orders.

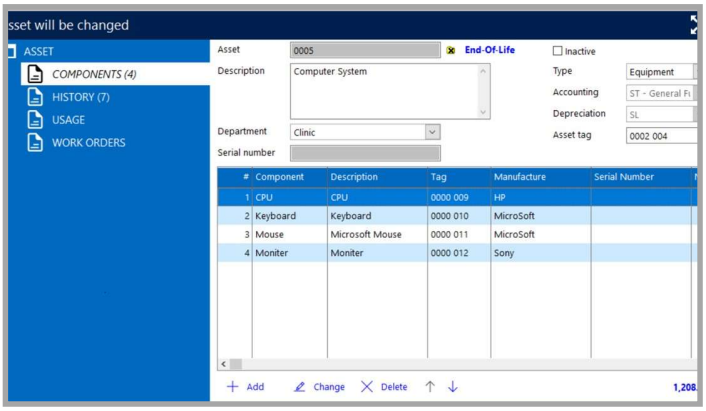
PURCHASING with INVENTORY

The Purchasing with Inventory module manages your purchasing and in-house inventory needs. The system will track inventory and non-inventory purchasing, inventory levels, and departmental issues. If your government also sells stock items, the inventory add-on is available from the Accounts Receivable component. Additional features of this component are:

- Internal forms designer allows you to design purchase orders to include the information you require for ordering
- Real-time update from receiving function
- Automatically maintains encumbrance entries
- Integrated with Requisition component and allows consolidation of multiple requisitions into a single purchase order

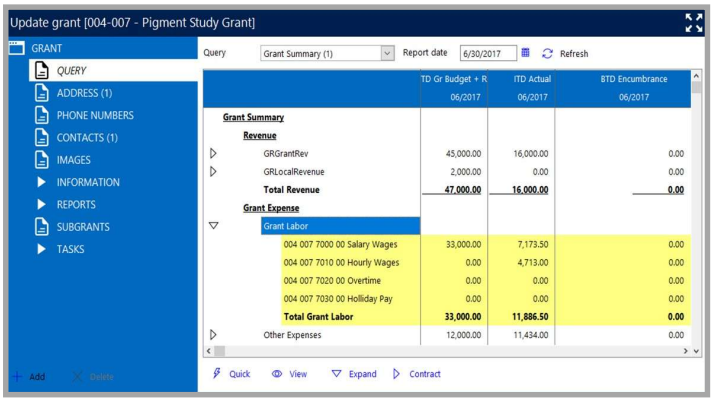
FIXED ASSETS

The AccuFund Fixed Assets component is integrated with the Accounts Payable module, allowing detail asset information to be entered as part of the invoice entry process, or it may be entered separately through the Fixed Asset system directly.



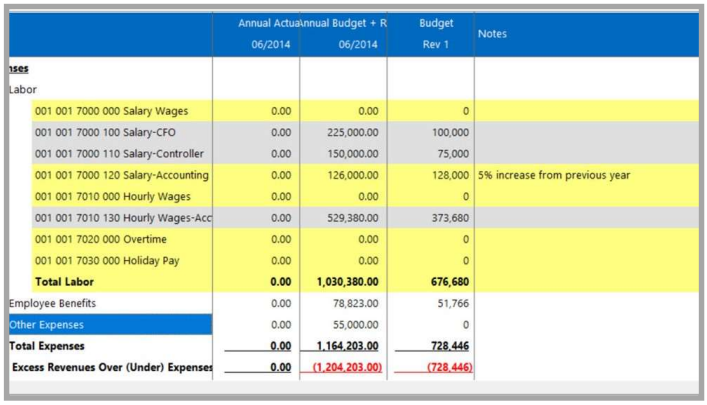
GRANTS MANAGEMENT

Most government agencies receive grants for economic development, safety and housing purposes. The Grants Management module tracks all of the non-financial data regarding a grant such as report due dates, contacts, scheduled tasks, etc. It has a direct connection to the General Ledger providing financial information formatted to match the budget categories of the grant.



BUDGET DEVELOPMENT

Budget Development provides a framework for department managers to enter and develop budgets for fiscal years and grant years. The Budget Manager controls the process while each department manager has access to their own budgets. An unlimited number of budget revisions is supported per year.



ACCOUNTS RECEIVABLE with INVENTORY

The Accounts Receivable component manages all receivable activity for your organization. Invoices are tracked as open items so as payments are received you can apply them to the appropriate invoice.

GENERAL LEDGER

The General Ledger is the repository for all financial information in the AccuFund system. Create any account structure that matches your requirements. Use up to 255 alpha-numeric characters and any number of segments in your account number. The system provides automatic due to / due from accounting to keep all funds in balance. The General Ledger component can:

- Classify your accounts to easily produce your GASB and other financial statements
- Manage all multi-fund, multi-fiscal period activity
- Automate your year-end processes.
- Track all budget, actual, encumbrance and memo journal entries
- Keep an unlimited number of years of information on-line, and enter transactions to any year and date

FINANCIAL REPORT WRITER

The Financial Report Writer component allows you to produce specialized financial presentations required by your management, board and granting agencies. Other features of this component includes:

- "Drill" function with ability to look at source accounts and transactions under any data cell
- Year-to-date, period-to-date, range amounts and inception-to-date balances
- Define custom headings, columns and rows
- Use of Classification system allows accounts to be presented and summarized in different ways on various reports
- Produce required GASB reports directly from the AccuFund system
- Include graphical elements, images, lines, etc. in produced report
- Produced reports can be saved into a spreadsheet for further analysis

ACCOUNTS PAYABLE

The Accounts Payable component tracks and pays all your bills. You enter your invoices and manual checks only once. The system automatically posts the resulting accounting entries to the proper accounts. Included is a custom forms designer so you can produce laser checks which include your logo, MICR check coding and other unique information. Also included:

- Unlimited number of bank accounts
- Manage each bank account on a cash basis even though the accounting is accrual based
- Integrated with the bank reconciliation for all checks that have been produced
- Easy-to-use mark bills for payment process, see the invoices you will be paying and their affect on your cash balance
- Separate check functionality
- Specify amount of each invoice to include for 1099 reporting

CASH RECEIPTS

The core AccuFund suite includes a Cash Receipts component to record cash being received by your organization. Each transaction can be distributed to as many revenue or receivable accounts as necessary.

The system records the offset to undeposited cash, maintaining proper separation of receipt and deposit functions.

The Cash Receipts component is integrated with Accounts Receivable and Utility Billing if installed.

Deposits are recognized in the Bank Reconciliation component, providing a complete bank account reconciliation. The component utilizes the Forms Designer, providing all necessary reports.

BANK RECONCILIATION

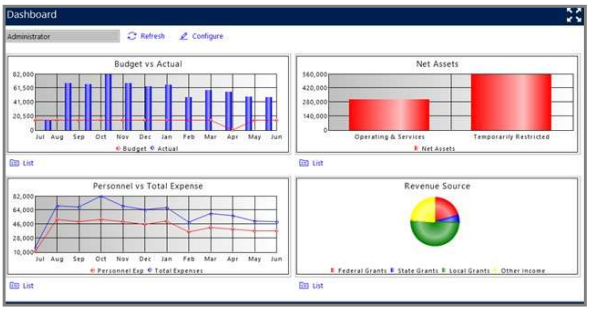
The Bank Reconciliation component provides full reconciliation of all AccuFund bank accounts. All checks and deposits are combined in a single, simple to use system. Also provided in this component:

- Prior reconciliations may be kept indefinitely for review and reporting
- Any fees or interest earned may be recorded at the time of reconciliation
- You may mark a numerical range of checks to simplify the reconciliation of a large group of checks
- As you mark checks and deposits individually, you will see where you are in comparison to the bank statement

DASHBOARD

Provide real-time graphical metrics on important financial or department data including AR aging, cash balances, departmental budget to actual expenses and others.

Each user can have their dashboard customized to have the most relevant performance indicators delivered right to their desktop.



FORMS DESIGNER/DATA EXPORT

Integrated into all components of the AccuFund system is a forms and report designer. Use the standard reports as a starting point, copy and change the reports to match your specific needs. When designing forms you have access to:

- Any graphical image such as a logo or other image
- Lines, boxes and shading
- Any report can be used as a basis for exporting data to Excel, CSV, or text files

DATA IMPORT

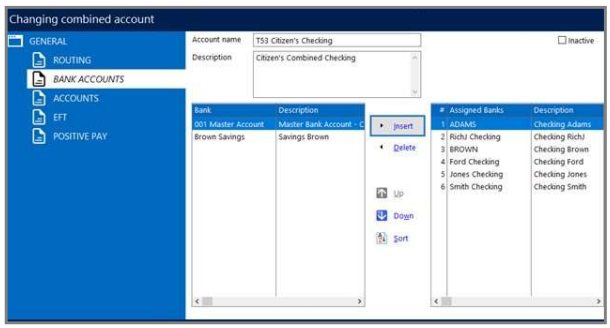
The Data Import component consists of a series of wizards that let you import data into the AccuFund accounting system. Each wizard steps you through choosing the source file for the import, the columns in which the data is located and then imports the data. Some of the features included in the data import wizards are:

- Support for all common interface formats including fixed field, comma delimited and spreadsheet formats
- Each wizard "remembers" how and what you last imported. The next time you need to import the same information, it's all setup and ready to go

SYSTEM SECURITY

The System Security component gives you control over who has access to the various functions within the AccuFund accounting system.

Each user is assigned a unique identifier and password. You designate individual access to Accounts Payable, Accounts Receivable or even a specific function within those components. For data entry screens the system administrator may define read, write and delete capabilities to each user.



November 1, 2026

Penny Costa
North Coast Unified AQMD
707 L Steet.
Eureka, CA 95501

Dear Penny,

Thank you for allowing us the opportunity to show the AccuFund Accounting Suite to your team and provide you with a proposal. Based upon the demo and our conversations, we feel that AccuFund would be an excellent solution for North Coast Unified AQMD's financial software needs.

The proposal includes the updated purchase (On-Premise) pricing for the base and optional modules you requested in the Standard edition of the software. We have also included the estimated costs for setup, implementation and training.

Please note that the service cost estimate is based upon the projected number of hours required for your project based upon the information we have thus far, however, billing will be based upon actual time and costs and may vary from those quoted. The estimated services costs have been quoted using our special Pre-Paid rate as outlined in our attached Fee Schedule. This special rate requires that you pre-purchase 20 or more hours each time your pre-paid account balance is exhausted. If you opt to not pre-purchase a new block of hours, you will automatically be switched to "pay as you go" billing at our then current Standard Rate for any services rendered.

This Proposal is valid for 90 days.

Please do not hesitate to call with any questions or concerns. We look forward to the opportunity of working with you and to having North Coast Unified AQMD as one of our esteemed clients.

Sincerely,

Jeffrey R. Durante
President

ACCUFUND ONSITE STANDARD EDITION SYSTEM PROPOSAL
for
North Coast Unified AQMD

Revised November 1, 2026

This proposal is valid for 90 days

SOFTWARE COSTS: Based Upon Client Purchase

Standard Edition Core System w/3 Concurrent Full User Licenses (Includes: General Ledger, Accounts Payable, Cash Receipting, Bank Reconciliation, G/L Allocations, Budget Reporting, Dashboards, Account Reconciliation, Financial Report Writer, Reports and Forms Designer, Report/Task Scheduling, Export to Excel/PDF/Other, Import from Excel/Other, PDF and Image Storage, ACH Payments/Receipts, Cash Drawer Security)		$8,745.00
2 - Access Query Users ($285 each)		$570.00
Accounts Receivable (Includes Service Locations)		$1,625.00
Requisitions w/Electronic Approvals		$1,625.00
Purchasing		$1,625.00
Grants Management		$1,625.00
Automation Workbench		$2,195.00
Human Resources		$1,625.00
Payroll		$2,495.00
Employee Portal Block of 50 employees		$1,625.00
Employee Self Service (requires Employee Portal)		$1,625.00
Employee Time Entry (requires Employee Portal)		$1,625.00
Electronic Leave Requests (requires Employee Portal)		$1,625.00
Total Software (SRP)		$28,630.00
Software (subject to CA sales tax)		**$28,630.00**
California Sales Tax	10.250%	$2,934.58
Order Processing & Handling		$0.00
1st Year Maintenance & Support (provided by AccuFund)	25% of SRP	$7,157.50
Tax, Processing, Shipping & Support		**$10,092.08**
Total Software Cost Due Upon Order		**$38,722.08**

Annual Support & Maintenance is twenty-five percent (25%) of the SRP of all licensed software.

After the first year, clients who do not use AccuFund's support services frequently or who wish to utilize ComputerWorks NFP Solutions for their first line support, have the option of selecting Maintenance Only, which reduces the annual renewal to fifteen percent (15%) of the SRP of all licensed software.

ON-GOING ANNUAL SOFTWARE COSTS (based on current SRP)

Software Maintenance/Enhancements and Unlimited Support Option	
Years 2+ Maintenance & Support - AccuFund	$7,157.50
Software Maintenance/Enhancements w/Pay Per Use Support Option	
Years 2+ Maintenance Only - AccuFund	$4,294.50

COMPUTERWORKS NFP SOLUTIONS SERVICES PROPOSAL
for
North Coast Unified AQMD

Revised November 1, 2026

This proposal is valid for 90 days

IMPLEMENTATION, SETUP & TRAINING ESTIMATE:

System Design & Planning	18 @ 150.00 Pre-Paid Rate	$2,700.00
Core System	80 @ 150.00 Pre-Paid Rate	$12,000.00
A/R w/Service Locations	12 @ 150.00 Pre-Paid Rate	$1,800.00
Requisitions w/Electronic Approvals	12 @ 150.00 Pre-Paid Rate	$1,800.00
Purchasing	8 @ 150.00 Pre-Paid Rate	$1,200.00
Grants Management	16 @ 150.00 Pre-Paid Rate	$2,400.00
Automation Workbench	16 @ 150.00 Pre-Paid Rate	$2,400.00
Human Resources	20 @ 150.00 Pre-Paid Rate	$3,000.00
Payroll	60 @ 150.00 Pre-Paid Rate	$9,000.00
Employee Web Portal	4 @ 150.00 Pre-Paid Rate	$600.00
Employee Self Service	2 @ 150.00 Pre-Paid Rate	$300.00
Employee Time Entry	4 @ 150.00 Pre-Paid Rate	$600.00
Electronic Leave Requests	2 @ 150.00 Pre-Paid Rate	$300.00
Report/Form Customization	9 @ 150.00 Pre-Paid Rate	$1,350.00
Remote Access Premium Service Plan	1 @ 500 per year	$500.00
Total Estimated Implementation and Training		**$39,950.00**

******The Estimated Implementation and Training includes the buildout of one database. Additional database requests will be quoted separately and typically range between 4 to 24 service hours depending on timing, differences and/or other complexities.***

DATA CONVERSION ESTIMATE:

(The import of Master Records such as Vendors, Customers, Employees is included in the quoted services. The client may be responsible for extracting the master records from the existing system for import. Data conversion quoted here relates to transactional record history. Where appropriate, such as in the G/L, the conversion of summary balances by month is less expensive than Transactional Detail.)

1 Prior Fiscal Year	G/L Detail Transactions	$1,800.00

(The data conversion cost estimate is based on the conversion of "Detail" for one database for the module and number of years indicated. The client may be responsible for extracting the transactional data from the existing system in a text or excel format and for providing a mapping table from the historical account structure to the new account structure established during the System Design & Planning phase. The conversion requirements and feasibility will be discussed and evaluated during this phase and this estimate may be adjusted based upon determined necessity, feasibility, or requested changes in regards to the data be converted.)

ESTIMATED REIMBURSABLE TRAVEL COSTS:

Travel costs are not typically quoted due to their unpredictable nature, however billing will be based upon actual costs according to our fee schedule. Travel costs can be minimized by utilizing remote/web services when feasible.

INSTALLATION, IMPLEMENTATION & TRAINING, SUPPORT, ON-GOING SERVICES, AND PAYMENT TERMS

ComputerWorks NFP Solutions is the Southern California reseller for **AccuFund** and is certified to provide local installation, setup, implementation, training, and support services. Services are billed according to our, then current, fee schedule at the time the services are rendered. A copy of the currently effective fee schedule is attached.

INSTALLATION

Installation is a billable service which includes loading the server portion of the software onto a network server, the client portion of the software on designated workstations, and testing. A network administrator should be available during installation to address any system configuration and/or setup issues related to the client's network system and/or workstations including directory creation, drive mappings, user access and rights, etc.

IMPLEMENTATION & TRAINING

Implementation is often the most important, intensive and time-consuming portion of utilizing your new accounting system. Proper system design and setup is essential in order to fully utilize the flexible and expansive features. Implementation consists of consultation, design planning, installation, setup, and testing of the system to ensure it is performing in accordance with the system design plan.

Training coincides with setup and implementation and is often spread throughout the implementation process. Training is coordinated with the implementation schedule to ensure a natural progression from module to module, allowing the end-user to learn on an "as needed" basis. This incremental training approach allows the end-user to be trained on their specific setup and to apply their training immediately. Training is typically provided on-site and via the web, which allows the end-user to remain in an environment that is familiar and comfortable, however classroom based training may also be utilized as necessary and appropriate.

The cost of setup, implementation and training has been estimated for all, non-optional, modules and software in this proposal. The costs have been calculated using our standard rate for the estimated maximum number of hours needed to complete the implementation process. The hours quoted are a reasonable estimate of the time needed to accomplish the tasks outlined based upon our understanding of your organization's needs, however, billing will be based on actual hours and may vary from the hours quoted.

SUPPORT

If quoted, online software fees, billed directly by AccuFund, include the cost of your annual software maintenance and phone support directly with AccuFund. The purchased proposal includes the cost of your 1st year's annual maintenance and phone support directly with AccuFund. All applicable renewal fees are billed directly by AccuFund. ComputerWorks NFP Solutions also provides support services as outlined in our fee schedule.

ON-GOING SERVICES

Once the implementation, training and system "go-live" have been completed, ComputerWorks NFP Solutions is always available to provide on-going services to our clients. These services typically include things such as: training for new employees, new module purchases and implementation, periodic system utilization reviews, assistance with custom report design, year-end processing, technical support, etc. These services may be purchased on an as needed basis according to our, then current, fee schedule.

CONTRACT AND PAYMENT TERMS

Software/Hardware costs are billed as outlined on the proposal pages. ComputerWorks NFP Solutions services, such as implementation and training, will normally be billed on an as used basis according to the proposal and the attached fee schedule. Leasing or special terms can be arranged for software purchases. When leasing, services can also be bundled into a pre-paid package and included in the lease.

ComputerWorks NFP Solutions
Fee Schedule

(Effective January 1, 2024)

Service and Travel Rates

Standard Service Rates (pay-as-you-go)

Our standard service rate is $175 per hour, billed in 15-minute increments, with a six-hour minimum per day for on-site appointments. The standard service rate for services provided outside of normal weekday operating hours, on weekends, or during company holidays is $200 per hour.

Premium Service Rates (pre-paid)

Qualified clients may be eligible to save money on large projects or on-going service needs by purchasing pre-paid blocks of 20+ hours at the current premium service rate. Our premium service rate is $150 per hour, billed in 15-minute increments, with a six-hour minimum for on-site appointments. The premium service rate for services provided outside of normal weekday operating hours, on weekends, or during company holidays is $175 per hour. Billing against pre-paid time will be at the currently effective and applicable premium service rate. Pre-paid blocks are non-refundable.

Travel Time Rates

The travel time rate is 50% of the applicable service rate. For clients located within a 60-mile radius of our offices, travel time is billed at a minute per mile rounded to the nearest quarter hour. For clients located further than 60 miles from one of our offices, travel time is billed as follows:

61 – 100 Miles	$ 1.50 per mile
101+ Miles	$ 1.25 per mile (plus Travel Costs for multiple-day appointments)
CONUS Air Travel	4 hours of travel time each way plus Travel Costs
AK & HI Air Travel	8 hours of travel time each way plus Travel Costs
International Air Travel	16 hours of travel time each way plus Travel Costs

Travel Costs

All travel costs (i.e. airfare, lodging, meals, etc.) are billed as reimbursable expenses. Airfare and Car Rentals are billed on actual costs. Lodging, Meals and Incidental costs are billed according to the U.S. General Services Administration published Per Diem rates for U.S. domestic travel and the U.S. Department of State published rates for non-continental U.S. and international travel.

Telephone/Email and Remote Access Services

Standard Telephone/Email Support

As a “value-added” service to our clients, ComputerWorks NFP Solutions is happy to address simple questions and issues via telephone and email. These are issues that are resolved within ten minutes. Issues exceeding 10 minutes are billed in 15-minute increments at the applicable service rate.

Remote Access Services

Remote Access is a secure, Internet based service that allows us to interact with you and your data as if we were on-site. Via remote access, we can provide technical support, training, system updates, or even step you through a procedure like posting and rolling balances at year-end without ever leaving our office, saving you time, money and frustration. Remote Access sessions are billed from the start of the session in 15-minute increments at the applicable service rate.

Remote Access Premium Service Plan

This plan is billed annually at a cost of $500. It includes our secure AccuFund server client for unattended/after-hours services and up to 15 minutes of service per incident (one incident may include several sessions) at no charge. Additional time will be billed in 15-minute increments at the applicable service rate. With the service plan, pre-planned/pre-scheduled after-hour sessions are billed at our normal operating hours rate for additional cost savings.

Agenda Item: 10

North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: CalPERS Pension Contract Amendment - Final Adoption

DATE: November 12, 2026

ACTION REQUESTED: Adopt Resolution 2026-6 – *North Coast Unified Air Quality Management District Resolution Authorizing an Amendment to the Contract*

SUMMARY:

On October 22, 2026, the Board adopted a resolution of intention to approve a required CalPERS pension contract amendment. Now that the required 20-day period has passed since the Resolution of Intention, staff recommends that the Board approve the final CalPERS Contract amendment by adopting the attached Resolution 2026-6 – *North Coast Unified Air Quality Management District Resolution Authorizing an Amendment to the Contract.*

BACKGROUND:

In 2013, CalPERS implemented mandated benefit formulas to align with the changes set forth by PEPRA. These include reduced benefit formulas and increased retirement age provisions, resulting in new defined benefit formulas for all new miscellaneous (non-safety) and safety members. At the time of the implementation, CalPERS did not require a formal contract amendment for its contracting agencies. However, since then, many agencies have amended their contracts to include the PEPRA language; however, the District has not amended its contract to reflect these changes. CalPERS has recently requested that all contracts not yet be amended be formally amended to reflect the PEPRA revisions.

Amending the contract to include PEPRA language will not affect the benefits or costs for the District or its employees, and there is no impact on either PEPRA or classic members. The amendment is limited to the inclusion of PEPRA language and minor grammatical updates. No substantive changes to benefit formulas or eligibility are involved.

The amendment process requires two presentations to the Governing Board. First, the Resolution of Intention and second, to adopt the final ordinance or resolution approving the contract amendment. There must be a 20-day period between the adoption of the Resolution of Intention and the adoption of the final Resolution pursuant to Government Code Section 20471. There are no exceptions to this law. The effective date of this amendment may be as early as the day following the effective date of the final Resolution.

Staff gave the first required presentation to the board on October 22, 2026, which the Board subsequently approved and whereupon Resolution 2026-4 - *Resolution of the Governing Board of the North Coast Unified Air Quality Management District Authorizing the Chair of the Board to Execute a Resolution of Intention to Approve an Amendment to Contract Between the Board of Administration California Public Employees Retirement System and the Governing Board of the North Coast Unified Air Quality Management District* was adopted.

Now that the required 20-day period has passed since the Resolution of Intention on October 22, staff recommends that the Board approve the final CalPERS Contract amendment by adopting the attached Resolution 2026-6 – *North Coast Unified Air Quality Management District Resolution Authorizing an Amendment to the Contract.*

NORTH COAST UNIFIED AIR QUALITY MANAGEMENT DISTRICT
RESOLUTION
AUTHORIZING AN AMENDMENT TO THE CONTRACT

No. 2026-6

WHEREAS, the Board of Administration of the California Public Employees' Retirement System and the Unified District Board of the North Coast Unified Air Quality Management District entered into a contract effective on March 13, 1983, providing for the participation of said public agency in the California Public Employees' Retirement System; and

WHEREAS, it is now desirable to take advantage of certain benefits provided under said Retirement System and not included in said contract;

NOW, THEREFORE, BE IT RESOLVED, that said governing body authorized, and it does hereby authorize, an amendment to said contract, a copy of said amendment attached hereto and by such reference made a part hereof as though herein set out in full; and

NOW, THEREFORE, BE IT FURTHER RESOLVED, that the presiding officer of said governing body is hereby authorized, empowered and directed to execute said amendment for and on behalf of said public agency.

Adopted this _____ day of _____, _____.

_____
Presiding Officer

Attest:

_____
Clerk/Secretary

(Amendment)
PERS-CON13 (Rev. 3/4/2026)

California
Public Employees' Retirement System

AMENDMENT TO CONTRACT

Between the Board of Administration California Public Employees' Retirement System and the Unified District Board North Coast Unified Air Quality Management District

The Board of Administration, California Public Employees' Retirement System, hereinafter referred to as Board, and the governing body of the above public agency, hereinafter referred to as Public Agency, having entered into a contract effective March 13, 1983, and witnessed February 22, 1983, and as amended effective June 28, 1998, and May 19, 2001, which provides for participation of Public Agency in said System, Board and Public Agency hereby agree as follows:

A. Paragraphs 1 through 11 are hereby stricken from said contract as executed, effective May 19, 2001, and hereby replaced by the following paragraphs numbered 1 through 13 inclusive:

1. All words and terms used herein which are defined in the Public Employees' Retirement Law shall have the meaning as defined therein unless otherwise specifically provided. "Normal retirement age" shall mean age 55 for classic local miscellaneous members and age 62 for new local miscellaneous members.

2. Public Agency shall participate in the Public Employees' Retirement System from and after March 13, 1983, making its employees as hereinafter provided, members of said System subject to all provisions of the Public Employees' Retirement Law except such as apply only on election of a contracting agency and are not provided for herein and to all amendments to said Law hereafter enacted except those, which by express provisions thereof, apply only on the election of a contracting agency.

3. Public Agency agrees to indemnify, defend and hold harmless the California Public Employees' Retirement System (CalPERS) and its trustees, agents and employees, the CalPERS Board of Administration, and the California Public Employees' Retirement Fund from any claims, demands, actions, losses, liabilities, damages, judgments, expenses and costs, including but not limited to interest, penalties and attorney fees that may arise as a result of any of the following:

   (a) Public Agency's election to provide retirement benefits, provisions or formulas under this Contract that are different than the retirement benefits, provisions or formulas provided under the Public Agency's prior non-CalPERS retirement program.

   (b) Any dispute, disagreement, claim, or proceeding (including without limitation arbitration, administrative hearing, or litigation) between Public Agency and its employees (or their representatives) which relates to Public Agency's election to amend this Contract to provide retirement benefits, provisions or formulas that are different than such employees' existing retirement benefits, provisions or formulas.

   (c) Public Agency's agreement with a third party other than CalPERS to provide retirement benefits, provisions, or formulas that are different than the retirement benefits, provisions or formulas provided under this Contract and provided for under the California Public Employees' Retirement Law.

4. Employees of Public Agency in the following classes shall become members of said Retirement System except such in each such class as are excluded by law or this agreement:

   a. Employees other than local safety members (herein referred to as local miscellaneous members).

5. In addition to the classes of employees excluded from membership by said Retirement Law, the following classes of employees shall not become members of said Retirement System:

   a. SAFETY EMPLOYEES.

6. The percentage of final compensation to be provided for each year of credited prior and current service as a classic local miscellaneous member shall be determined in accordance with Section 21354 of said Retirement Law (2% at age 55 Full).

7. The percentage of final compensation to be provided for each year of credited prior and current service as a new local miscellaneous member shall be determined in accordance with Section 7522.20 of said Retirement Law (2% at age 62 Full).

8. Public Agency elected and elects to be subject to the following optional provisions:

   a. Section 20965 (Credit for Unused Sick Leave).

   b. Section 21572 (Increased Level of 1959 Survivor Benefits).

   c. Section 20042 (One-Year Final Compensation) for classic members only.

9. Public Agency, in accordance with Government Code Section 20834, shall not be considered an "employer" for purposes of the Public Employees' Retirement Law. Contributions of the Public Agency shall be fixed and determined as provided in Government Code Section 20834, and such contributions hereafter made shall be held by the Board as provided in Government Code Section 20834.

10. Public Agency shall contribute to said Retirement System the contributions determined by actuarial valuations of prior and future service liability with respect to local miscellaneous members of said Retirement System.

11. Public Agency shall also contribute to said Retirement System as follows:

   a. A reasonable amount, as fixed by the Board, payable in one installment within 60 days of date of contract to cover the costs of administering said System as it affects the employees of Public Agency, not including the costs of special valuations or of the periodic investigation and valuations required by law.

   b. A reasonable amount, as fixed by the Board, payable in one installment as the occasions arise, to cover the costs of special valuations on account of employees of Public Agency, and costs of the periodic investigation and valuations required by law.

12. Contributions required of Public Agency and its employees shall be subject to adjustment by Board on account of amendments to the Public Employees' Retirement Law, and on account of the experience under the Retirement System as determined by the periodic investigation and valuation required by said Retirement Law.

13. Contributions required of Public Agency and its employees shall be paid by Public Agency to the Retirement System within fifteen days after the end of the period to which said contributions refer or as may be prescribed by Board regulation. If more or less than the correct amount of contributions is paid for any period, proper adjustment shall be made in connection with subsequent remittances. Adjustments on account of errors in contributions required of any employee may be made by direct payments between the employee and the Board.

B. This amendment shall be effective on the _____ day of _____, _____.

BOARD OF ADMINISTRATION
PUBLIC EMPLOYEES' RETIREMENT SYSTEM

BY_____
MELODY BENAVIDES, CHIEF
PENSION CONTRACTS AND PREFUNDING
PROGRAMS DIVISION
PUBLIC EMPLOYEES' RETIREMENT SYSTEM

UNIFIED DISTRICT BOARD
NORTH COAST UNIFIED AIR
QUALITY MANAGEMENT DISTRICT

BY_____
PRESIDING OFFICER

_____
Witness Date

Attest:

_____
Clerk

Agenda Item: 11

North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

TO: North Coast Unified Air Quality Management District Board

FROM: Winslow Condon, Deputy APCO

SUBJECT: Deputy APCO Report

DATE: November 12, 2026

ACTION REQUESTED: Accept and File

The following information is provided as a summary of items of interest to the Board and District. Staff solicits and appreciates any feedback concerning these items or other items of interest from the Board.

1. **District Annual Air Monitoring Network Plan Accepted by EPA**

   EPA Region 9 has completed its review of the District's 2026 Annual Air Monitoring Network Plan, submitted July 1, 2026, and in an October 29, 2026 letter approved all portions of the plan except one item. That item is a site-type designation: the ozone monitor at the Jacobs site is listed as a special purpose monitor (SPM) but should be identified as a State and Local Air Monitoring Station (SLAMS), consistent with prior plans and how the monitor is operated. EPA identified no other deficiencies and no public comments were received on the plan, and staff will address the correction before submitting the 2027 plan.

2. **District General Employee Union – Loss of Representation**

   In a letter dated July 16, 2026, Operating Engineers Local Union No. 3 (OE3) disclaimed all interest in further representing the District's General Unit employees, effective immediately. OE3 had been the recognized exclusive bargaining representative for the unit, the prior Memorandum of Understanding expired June 30, 2024, and no successor MOU is in effect. A copy of the letter is attached for the Board's reference.

3. **Grant Funding Awarded for Zero Emission Vehicle Infrastructure in Del Norte County**

   On October 16, 2026, the District issued a conditional award letter to the Redwood Coast Transit Authority (RCTA) in Del Norte County for $732,106.11 through the Carl Moyer Year 28 cycle. The funding will support electrification of public transit in

Del Norte County to accelerate Zero Emission Vehicle deployment, improve air quality, and reduce greenhouse gas emissions. The project will fund two direct current fast chargers and ten dual-port Level 2 charging stations, allowing RCTA to transition its gasoline/diesel-powered buses to a zero-emission fleet. A copy of the award letter is attached for the Board's reference.

4. Inter-Agency Cooperation – Humboldt Transit Authority, Ferndale USD

The District has continued its cooperation with local partner agencies. On September 10, the District provided a letter of support for Humboldt Transit Authority's applications to the Federal Transit Administration's FY2026 Buses and Bus Facilities and Low or No Emission grant programs, which would fund the replacement and expansion of ten clean diesel and hybrid diesel buses on existing routes across Humboldt County.

On October 20, the District issued a letter of concurrence to Ferndale Unified School District at the school district's request, to support its application for state School Facility Program funding for work at Ferndale High School. The program calls for a governmental agency with jurisdiction over the hazard to concur that action is warranted. After reviewing a consultant's asbestos survey of the main building attic insulation, the District concurred that removal of the regulated asbestos-containing material identified is the appropriate action under the Asbestos Hazard Emergency Response Act (AHERA), given the health hazard to building occupants.

Copies of the letters are attached for the Board's reference.

5. Air District Mutual Aid MOU – CAPCOA Proposal

The rural section of the California Air Pollution Control Officers Association (CAPCOA) is proposing a standing Mutual Assistance MOU, a voluntary agreement that would let participating air districts share staff, expertise, and equipment, such as EBAM air monitors, on request.

Northern Sonoma, Mendocino, Lake, and North Coast Unified already have similar language in their interbasin MOU, and at least 10 rural districts have expressed interest in the concept. A first draft prepared by Feather River AQMD's legal counsel is currently under review by CAPCOA's attorneys' group, which will work toward language acceptable to all districts before the final draft is circulated to each district for consideration. Signing would be optional, a signing district would have no obligation to provide staff or equipment that isn't available, and the MOU would provide a means of compensating the providing district for resources it makes available. Staff will likely recommend the District to participate, and doing so would likely replace the existing interbasin MOU, at least in practical terms.

A copy of the current interbasin MOU is attached for the Board's reference.

REGION 9
SAN FRANCISCO, CA 94105

October 29, 2026

Wendy Caruso
Air Quality Specialist
North Coast Unified Air Quality Management District
707 L Street
Eureka, California 99501

Dear Air Quality Specialist Caruso:

Thank you for your submission of the North Coast Unified Air Quality Management District (NCUAQMD) *2026 Annual Air Quality Monitoring Network Plan* on July 1, 2026. We have reviewed the submitted document based on the requirements set forth in 40 CFR Part 58. Based on the information provided in the plan, the U.S. Environmental Protection Agency (EPA) approves all portions of the network plan except those specifically identified below.

Please note that we cannot approve portions of the annual network plan for which the information in the plan is insufficient to judge whether the requirement has been met, or for which the information provided does not meet the requirements as specified in 40 CFR 58.10 and the associated appendices. EPA Region 9 also cannot approve portions of the plan for which the EPA Administrator has not delegated approval authority to the regional offices.. Enclosure A (*A. Annual Monitoring Network Plan Checklist*) is the checklist EPA used to review your plan for items that are required to be included in the annual network plan along with our assessment of whether the plan submitted by your agency addresses those requirements. Items highlighted in yellow are those EPA Region 9 is not acting on, as we either lack the authority to approve the specific item, or we have determined that a requirement is either not met or information in the plan is insufficient to judge whether the requirement has been met. Items highlighted in green in Enclosure A require attention in order to improve next year's plan. All comments conveyed via this letter and enclosures should be addressed prior to submittal of next year's annual monitoring network plan to EPA.

If you have any questions regarding this letter or the enclosure, please feel free to contact me at (415) 972-3134 or Amy Seeds at (415) 972-3296.

Sincerely,

DENA VALLANO

Digitally signed by DENA VALLANO
Date: 2026.10.29 10:33:02 -07'00'

Dena Vallano, Manager
Monitoring and Analysis Section

Enclosure:

A. Annual Monitoring Network Plan Checklist

cc (via email): Brian Wilson, NCUAQMD
Jin Xu, California Air Resources Board, CARB
Adolfo Garcia, CARB
Manisha Singh, CARB
Michael Werst, CARB
Ariel Fideldy, CARB
Alicia Kindred, CARB
Melissa Niederreiter, CARB
Nichole Allala, CARB
Sunghoon Yoon, CARB

A. ANNUAL MONITORING NETWORK PLAN CHECKLIST
(Updated March 20, 2026)

Year: 2026
Agency: North Coast Unified Air Quality Management District

40 CFR 58.10(a)(1) requires that each Annual Network Plan (ANP) shall provide for the documentation of the establishment and maintenance of an air quality surveillance system that consists of a network of SLAMS monitoring stations that can include FRM and FEM monitors that are part of SLAMS, NCore, CSN, PAMS, and SPM stations.

40 CFR 58.10(a)(1) further directs that, "The plan shall include a statement of whether the operation of each monitor meets the requirements of appendices A, B, C, D, and E of this part, where applicable. The Regional Administrator may require additional information in support of this statement." On this basis, review of the ANPs is based on the requirements listed in 58.10 along with those in Appendices A, C, D, and E.

EPA Region 9 will not take action to approve or disapprove any item for which Part 58 grants approval authority to the Administrator rather than the Regional Administrators, but we will do a check to see if the required information is included and correct. The items requiring approval by the Administrator are: NCore, and Speciation (STN/CSN).

Please note that this checklist summarizes many of the requirements of 40 CFR Part 58, but does not substitute for those requirements, nor do its contents provide a binding determination of compliance with those requirements. The checklist is subject to revision in the future and we welcome comments on its contents and structure.

Key:

White	meets the requirement
Yellow	requirement is not met, or information is insufficient to make a determination. Action requested in next year's plan or outside the ANP process.
Green	item requires attention in order to improve next year's plan.

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
GENERAL PLAN REQUIREMENTS					
1.	Submit plan by July 1st	58.10 (a)(1)	Y, Cover Letter	Y	
2.	30-day public comment / inspection period	58.10 (a)(1); 58.10 (c)	Y, Cover Letter	Y	
3.	Statement of whether the operation of each monitor meets the requirements of appendices A, B, C, D, and E, where applicable	58.10 (a)(1)	Y, Site Tables	Y	
4.	Modifications to SLAMS network – case when we are not approving system modifications	58.10 (a)(2); 58.10 (b)(5); 58.10 (e); 58.14	N/A	N/A	
5.	Modifications to SLAMS network – case when we are approving system modifications per 58.14	58.10 (a)(2); 58.10 (b)(5); 58.10 (e); 58.14	N/A	N/A	
6.	Does plan include documentation (e.g., attached approval letter) for system modifications that have been approved since last ANP approval?		N/A	N/A	
7.	Any proposals to remove or move a monitoring station within a period of 18 months following plan submittal	58.10 (b)(5)	N/A	N/A	
8.	Precision/Accuracy reports submitted to AQS	58.16 (a)	Y, Page 18	Y	Requirement fulfilled by CARB
9.	Annual data certification submitted	58.15	Y, Page 18	Y	Requirement fulfilled by CARB

[1] Unless otherwise noted.
[2] Response options: NA (Not Applicable), Yes, No, or Incomplete.
[3] Assuming the information is correct.
[4] Response options: NA (Not Applicable) – [reason], Yes, No, Insufficient to Judge, or Incorrect

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
10.	Statement that SPMs operating an FRM/FEM that meet Appendix E also meet either Appendix A or an approved alternative. Documentation for any Appendix A approved alternative should be included.[5]	58.11 (a)(2)	Y, Site Tables	Y	The Jacobs monitoring site (AQS ID 06-023-1004) table (p. 19) lists the O_3 monitor as an SPM. This monitor should be identified as SLAMS in accordance with prior ANPs and monitor operations. Please discuss further with EPA if there are additional concerns.
11.	SPMs operating FRM/FEM monitors for over 24 months are listed as comparable to the NAAQS or the agency provided documentation that requirements from Appendices A, C, or E were not met.[6]	58.20 (c)	Y, Site Tables	Y	
12.	For agencies that share monitoring responsibilities in an MSA/CSA: this agency meets full monitoring requirements or an agreement between the affected agencies and the EPA Regional Administrator is in place	App D 2(e)	N/A	N/A	
GENERAL PARTICULATE MONITORING REQUIREMENTS (PM_{10}, $PM_{2.5}$, Pb-TSP, Pb-PM_{10})					
13.	Designation of a primary monitor if there is more than one monitor for a pollutant at a site.	App. A 3.2.3 and 3.4.4	N/A	N/A	
14.	Distance between QA collocated monitors. For low volume PM instruments (flow rate < 200 liters/minute) > 1 m. For high volume PM instruments (flow rate > 200 liters/minute) > 2 m. High and low volume PM instruments < 4 m apart. [Note: waiver request or the	App. A 3.2.3.4 (c) and 3.3.4.2 (c) and 3.4.4.2(b)	N/A	N/A	

[5] Alternatives to the requirements of appendix A may be approved for an SPM site as part of the approval of the annual monitoring plan, or separately.
[6] This requirement only applies to monitors that are eligible for comparison to the NAAQS per 40 CFR §§58.11(e) and 58.30.

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
	date of previous waiver approval must be included if the distance deviates from requirement.]				
$PM_{2.5}$ –SPECIFIC MONITORING REQUIREMENTS					
15.	Document how states and local agencies provide for the review of changes to a $PM_{2.5}$ monitoring network that impact the location of a violating $PM_{2.5}$ monitor.	58.10 (c)	Y, Page 18	Y	
16.	Identification of any $PM_{2.5}$ FEMs not eligible to be compared to the NAAQS due to poor comparability to FRM(s) [Note 1: must include required data assessment.] [Note 2: Required SLAMS must monitor $PM_{2.5}$ with NAAQS-comparable monitor at the required sample frequency.]	58.10 (b)(13) 58.11 (e)	N/A	N/A	
17.	Minimum # of monitoring **sites** for $PM_{2.5}$ [Note 1: should be supported by MSA ID, MSA population, DV, # monitoring sites, and # required monitoring sites] [Note 2: Only monitors considered to be required SLAMs are eligible to be counted towards meeting minimum monitoring requirements.]	App. D 4.7.1(a) and Table D-5	Y, Page 11	Y	
18.	Requirements for continuous $PM_{2.5}$ monitoring (number of monitors and collocation)	App. D 4.7.2	Y, Page 12	N/A	
19.	FRM/FEM $PM_{2.5}$ QA collocation	App. A 3.2.3	Y, Page 12	N/A	
20.	$PM_{2.5}$ Chemical Speciation requirements for official STN sites	App. D 4.7.4	N/A	N/A	
21.	Identification of sites suitable and sites not suitable for comparison to the annual $PM_{2.5}$ NAAQS as described in Part 58.30	58.10 (b)(7)	Y, Site Tables	Y	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
22.	Required $PM_{2.5}$ sites represent area-wide air quality	App. D 4.7.1(b)	N/A	N/A	
23.	For $PM_{2.5}$, within each MSA, at least one site at neighborhood or larger scale in an area of expected maximum concentration	App. D 4.7.1(b)(1)	Y, Site Tables	Y	
24.	If additional SLAMS $PM_{2.5}$ is required, identification of any site(s) in an at-risk community where there are anticipated effects from sources in the area.	App. D 4.7.1(b)(3)	N/A	N/A	
25.	States must have at least one $PM_{2.5}$ regional background and one $PM_{2.5}$ regional transport site.	App. D 4.7.3	N/A	N/A	
26.	Sampling schedule for $PM_{2.5}$ - applies to year-round and seasonal sampling schedules (note: date of waiver approval must be included if the sampling season deviates from requirement)	58.10 (b)(4); 58.12(d); App. D 4.7	N/A	N/A	Fulfilled by CARB
27.	Frequency of flow rate verification for automated and manual $PM_{2.5}$ monitors	App. A 3.2.1	Y, Site Tables	Y	
28.	Dates of two semi-annual flow rate audits conducted in **the previous CY** for $PM_{2.5}$ monitors [Note: 5 -7 month interval is recommended but not a requirement.]	App. A 3.2.2	Y, Site Tables	Y	
PM_{10} –SPECIFIC MONITORING REQUIREMENTS					
29.	Minimum # of monitoring sites for PM_{10} [Note: Only monitors considered to be required SLAMs are eligible to be counted towards meeting minimum monitoring requirements.]	App. D, 4.6 (a) and Table D-4	Y, Page 13	Y	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
30.	Manual PM_{10} method collocation (note: continuous PM_{10} does not have this requirement)	App. A 3.3.4	N/A	N/A	
31.	Sampling schedule for PM_{10}	58.10 (b)(4); 58.12(e); App. D 4.6	Y, Site Tables	Y	
32.	Frequency of flow rate verification for automated and manual PM_{10} monitors	App. A 3.3.1 and 3.3.2	Y, Site Tables	Y	
33.	Dates of two semi-annual flow rate audits conducted in **the previous CY** for PM_{10} monitors [Note: 5 -7 month interval is recommended but not a requirement.]	App. A 3.3.3	Y, Sties Tables	Y	
Pb –SPECIFIC MONITORING REQUIREMENTS					
34.	Minimum # of monitors for airport and non-airport Pb sources according to the most recent National Emissions Inventory (NEI) or other scientifically justifiable methods and data (such as improved emissions factors or site-specific data) [Note: Only monitors considered to be required SLAMs are eligible to be counted towards meeting minimum monitoring requirements.]	App D 4.5 (a)	N/A	N/A	
35.	Pb collocation: for non-NCore sites	App A 3.4.4 and 3.4.5	N/A	N/A	
36.	Any source-oriented Pb site for which a waiver has been granted by EPA Regional Administrator (Note: Waivers must be renewed every 5 years as part of the network assessment required under §58.10 (d). EPA expects agencies to append waivers in each ANP submission. Include the date the waiver was approved).	58.10 (b)(10)	N/A	N/A	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
37.	Any Pb monitor for which a waiver has been requested or granted by EPA Regional Administrator for use of Pb-PM_{10} in lieu of Pb-TSP. (Note: Include the date the waiver was approved.)	58.10 (b)(10)(11)	N/A	N/A	
38.	Does the agency intend to submit a waiver in the next 18 months?	App D 4.5 (a) (iii); 58.10 (b)(10)	N/A	N/A	
39.	Designation of any Pb monitors as either source-oriented or non-source-oriented	58.10 (b)(9)	N/A	N/A	
40.	Sampling schedule for Pb	58.10 (b)(4); 58.12(b); App A 3.4.4.2 (c) and 3.4.5.3 (c)	N/A	N/A	
41.	Frequency of flow rate verification for Pb monitors audit	App A 3.4.1 and 3.4.2	N/A	N/A	
42.	Dates of two semi-annual flow rate audits conducted in **the previous CY** for Pb monitors [Note: 5 -7 month interval is recommended but not a requirement.]	App A 3.4.3	N/A	N/A	
GENERAL GASEOUS MONITORING REQUIREMENTS					
43.	Frequency of one-point QC check (gaseous)	App. A 3.1.1	Y, Site Tables	Y	
44.	Date of Annual Performance Evaluation (gaseous) conducted in **the previous CY**	App. A 3.1.2	Y, Site Tables	Y	
O_3 –SPECIFIC MONITORING REQUIREMENTS					
45.	Minimum # of monitoring sites for O_3 [Note 1: should	App D 4.1(a)	Y, Page 11	Y	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
	be supported by MSA ID, MSA population, DV, # monitoring sites, and # required monitoring sites] [Note 2: Only monitors considered to be required SLAMs are eligible to be counted towards meeting minimum monitoring requirements.] [Note 3: monitors that do not meet traffic count/distance requirements to be neighborhood or urban scale (40 CFR Appendix E, Table E-1) cannot be counted towards meeting minimum monitoring requirements]	and Table D-2			
46.	Identification of maximum concentration O_3 site(s)	App D 4.1 (b)	N/A	N/A	
47.	Sampling season for O_3 (Note: Waivers must be renewed annually. EPA expects agencies to submit re-evaluations of the relevant data each year with the ANP. EPA will then respond as part of the ANP response.)	58.10 (b)(4); App D 4.1(i)	Y, Site Tables	Y	
NO_2 –SPECIFIC MONITORING REQUIREMENTS					
48.	Minimum monitoring requirements for area-wide NO_2 monitor in location of expected highest NO_2 concentrations representing neighborhood or larger scale	App D 4.3.3	Y, Page 13	Y	
49.	Minimum monitoring requirements for susceptible and vulnerable populations monitoring (aka RA40) NO_2	App D 4.3.4	N/A	N/A	
50.	Identification of required NO_2 monitors as either near-road, area-wide, or vulnerable and susceptible population (aka RA40)	58.10 (b)(12)	N/A	N/A	
NEAR ROADWAY – SPECIFIC MONITORING REQUIREMENTS					

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
In CBSAs ≥ 2.5 million, the following near-roadway minimum monitoring requirements apply:					
51.	Two NO_2 monitors	App. D 4.3.2(a); 58.13(c)(3) and (4)	N/A	N/A	
52.	One CO monitor	App. D 4.2.1(a); 58.13(e)(2)	N/A	N/A	
53.	One $PM_{2.5}$ monitor	App. D 4.7.1(b)(2); 58.13(f)(2)	N/A	N/A	
In CBSAs ≥ 1 million and AADT ≥ 250K, the following near-roadway minimum monitoring requirements apply:					
54.	Two NO_2 monitors	App. D 4.3.2(a); 58.13(c)(3) and (4)	N/A	N/A	
55.	One CO monitor	App. D 4.2.1(a); 58.13(e)(2)	N/A	N/A	
56.	One $PM_{2.5}$ monitor	App. D 4.7.1(b)(2); 58.13(f)(2)	N/A	N/A	
In CBSAs ≥ 1 million and ≤ 2.5 million **AND** AADT < 250K, the following near-roadway minimum monitoring requirements apply:					
57.	One NO_2 monitor	App. D 4.3.2(a);	N/A	N/A	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
		58.13(c)(3)			
58.	One CO monitor	App. D 4.2.1(a); 58.13(e)(2)	N/A	N/A	
59.	One $PM_{2.5}$ monitor	App. D 4.7.1(b)(2); 58.13(f)(2)	N/A	N/A	
SO_2 –SPECIFIC MONITORING REQUIREMENTS					
60.	Minimum monitoring requirements for SO_2 based on PWEI and/or RA required monitors under Appendix D 4.4.3 [Note: Only monitors considered to be required SLAMs are eligible to be counted towards meeting minimum monitoring requirements.]	App D 4.4	N/A	N/A	
61.	Monitors used to meet Data Requirements Rule	51.1203(c)	N/A	N/A	
NCORE –SPECIFIC MONITORING REQUIREMENTS					
62.	NCore site and all required parameters operational: year-round O_3, SO_2, CO, NO_y, NO, $PM_{2.5}$ mass, $PM_{2.5}$ continuous, $PM_{2.5}$ speciation, $PM_{10-2.5}$ mass, resultant wind speed at 10m, resultant wind direction at 10m, ambient temperature, relative humidity. NOy waiver, if applicable. [Note: Include the date the waiver was approved.]	App. D 3(b)	N/A	N/A	
63.	A plan for making Photochemical Assessment Monitoring Stations (PAMS) measurements, if applicable. When the population in a CBSA with an NCore station subsequently meets the 1M population	58.10 (a)(10); 58.13 (h) App. D 5(a)	N/A	N/A	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
	threshold, discussions and planning for establishment of a PAMS site needs to occur with EPA and preparation of a PAMS plan.				
64.	An Enhanced Monitoring Plan (EMP) for O_3, if applicable, no later than October 1, 2019 or two years following the effective date of a designation to a classification of Moderate or above O_3 nonattainment, whichever is later. The EMP shall be reassessed every 5 years as part of the network assessment required under §58.10 (d).	58.10 (a)(11); App D 5(h)	N/A	N/A	
SITE OR MONITOR - SPECIFIC REQUIREMENTS (OFTEN INCLUDED IN DETAILED SITE INFORMATION TABLES)					
65.	AQS site identification number for each site	58.10 (b)(1)	Y, Site Tables	Y	
66.	Location of each site: street address and geographic coordinates	58.10 (b)(2)	Y, Site Tables	Y	
67.	MSA, CBSA, CSA or other area represented by the monitor	58.10 (b)(8)	Y, Site Tables	Y	
68.	Parameter occurrence code for each monitor	Needed to determine if other requirements (e.g., min # and collocation) are met	Y, Site Tables	Y	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
69.	Basic monitoring objective for each monitor	App D 1.1; 58.10 (b)(6)	Y, Site Tables	Y	
70.	Site type for each monitor	App D 1.1.1	Y, Site Tables	Incorrect in one instance.	The Jacobs monitoring site table (p. 19) lists the O_3 monitor as a SPM. This monitor should be identified as SLAMS in accordance with prior ANPs and monitor operations. Please discuss with EPA further if there are questions or concerns.
71.	Monitor type for each monitor, and Network Affiliation(s) as appropriate	Needed to determine if other requirements (e.g., min # and collocation) are met	Y, Site Tables	Y	
72.	Scale of representativeness for each monitor as defined in Appendix D	58.10(b)(6); App D	Y, Site Tables	Y	
73.	Parameter code for each monitor	Needed to determine if other requirements (e.g., min # and collocation) are met	Y, Site Tables	Y	
74.	Method code and description (e.g., manufacturer &	58.10 (b)(3)	Y, Site Tables	Y	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
	model) for each monitor				
75.	Sampling start date for each monitor	Needed to determine if other requirements (e.g., min # and collocation) are met	Y, Site Tables	Y	
76.	Distance of monitor from nearest road	App E 2.5	Y, Site Tables	Y	
77.	Traffic count of nearest road	App E	Y, Site Tables	Y	
78.	Groundcover	App E 2.2(a)	Y, Site Tables	Y	
79.	Probe height	App E 2.1	Y, Site Tables	Y	
80.	Distance from supporting structure (vertical and horizontal, if applicable, should be provided)	App E 2	Y, Site Tables	Y	
81.	Distance from obstructions on roof (horizontal distance to the obstruction and vertical height of the obstruction above the probe should be provided)	App E 2.3	Y, Site Tables	Y	
82.	Distance from obstructions not on roof (horizontal distance to the obstruction and vertical height of the obstruction above the probe should be provided)	App E 2.3	Y, Site Tables	Y	
83.	Distance from the drip line of closest tree(s)	App E 2.4	Y, Site Tables	Y	
84.	Distance to furnace or incinerator flue	App E 2.2(b)	Y, Site Tables	Y	
85.	Unrestricted airflow (expressed as degrees around probe/inlet or percentage of monitoring path)	App E, 2.3(a)(b) and 2.4(a)	Y, Site Tables	Y	
86.	Probe material ($NO/NO_2/NO_y$, SO_2, O_3; For PAMS: VOCs,	App E 2.6	Y, Site Tables	Y	

	ANP requirement	Citation within 40 CFR 58[1]	Was the information submitted?[2] If yes, section or page #s.	Does the information provided[3] meet the requirement ?[4]	Notes
	Carbonyls)				
87.	Residence time ($NO/NO_2/NO_y$, SO_2, O_3; For PAMS: VOCs, Carbonyls)	App E 2.6	Y, Site Tables	Y	

Public Comments on Annual Network Plan

Were comments submitted to the S/L/T agency during the public comment period?	No
Were comments included in ANP submittal?	N/A
Were any of the comments substantive? If yes, which ones? If comments were not substantive provide rationale.	N/A
Were S/L/T responses to substantive comments included in ANP submittal?	N/A
Were the S/L/T responses to substantive comments adequate?	N/A
Do the substantive comments require separate EPA response (i.e., agency response wasn't adequate)?	N/A
Are the sections of the annual network plan that received substantive comments approvable after consideration of comments? If yes, provide rationale	N/A

OPERATING ENGINEERS
LOCAL 3
AFL-CIO
N. CALIFORNIA • N. NEVADA • HAWAII • UTAH

PUBLIC EMPLOYEES DIVISION
3000 CLAYTON ROAD
CONCORD, CA 94519
PHONE 510.748.7438

July 16, 2026

VIA U.S. MAIL and EMAIL (bwilson@ncuaqmd.org)

Brian Wilson, Executive Director
North Coast Unified Air Quality Management District
707 L Street
Eureka, CA 95501

Re: Disclaimer of Interest – North Coast Unified Air Quality Management District General Unit

Dear Mr. Wilson,

Operating Engineers Local Union No. 3 ("Union" or "Local 3") is presently recognized as the exclusive bargaining representative for employees in the General Unit (the "Unit"), who are employed by North Coast Unified Air Quality Management District (the "District"). The Union and District were parties to a Memorandum of Understanding, that expired on June 30, 2024. There is no current MOU in effect between the parties. The Union hereby disclaims all interest in further representing the employees in the Unit. This full and complete disclaimer is effective immediately. Please contact the undersigned with any related questions.

Sincerely,

Carl Carr
Director of Public Employees
Operating Engineers Local Union No. 3, AFL-CIO

cc: Dave Harrison, Recording Corresponding Secretary President, Local 3
Marc Beauchamp, Business Representative, Local 3
Gening Liao, Esq., House Counsel, Local 3
Andrew J. Palma, Associate House Counsel, Local 3
(via email only)

North Coast Unified Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

October 16, 2026

Joseph Rye
Redwood Coast Transit Authority
140 William Drive
Crescent City, CA 95531

SUBJECT: CONDITIONAL AWARD FOR CARL MOYER PROGRAM FUNDING; YEAR 28

Dear Jospeh Rye:

The North Coast Unified Air Quality Management District (NCUAQMD) is pleased to offer a conditional award for your proposed project in the amount of **$732,106.11** through the Carl Moyer Air Quality Standards Attainment Program. The purpose of this grant program is to obtain cost-effective and surplus emission reductions to be credited toward California's obligations in the State Implementation Plan. Applicants who accept the award will be required to report their annual usage per charger or per station and any scheduled or unscheduled downtime, including duration of downtime and cause.

The grant award is conditional upon completing the following by **Monday, November 16, 2026**:

1. Schedule Pre-Inspection of supported equipment or provide documentation of intent to purchase supported equipment
2. Submit itemized quote for proposed project
3. Co-Funding Information (TIRCP)
4. Fill out and submit the enclosed Regulatory Compliance Statement

Once the Pre-Inspection has been completed and all required documents have been received and reviewed, we will prepare a grant agreement for your project. **Please remember that the grant agreement must be signed by both you and NCUAQMD before any eligible equipment, parts, or services are purchased or ordered**. Failure to comply with this requirement will result in disqualification of your application for funding.

To accept the award, please contact me to schedule the Pre-Inspection and send the required records to awinkler@ncuaqmd.org. If you have any questions, feel free to contact me at #707-443-3093 x123.

Sincerely,

Air Quality Specialist

North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

September 10, 2026

Kirsten Wiard-Bauer
Federal Transit Administration
Office of Program Management
1200 New Jersey Avenue, S.E.
Washington, DC 20590

RE: Support for Humboldt Transit Authority's Applications to the FY2026 Low or No Emission Grant Program and the Grants for Buses and Bus Facilities Competitive Program

Dear Kirsten Wiard-Bauer:

The North Coast Unified Air Quality Management District ("NCUAQMD") is pleased to offer this letter of support for Humboldt Transit Authority's ("HTA") applications to the 5339(b) Buses and Bus Facilities Competitive Program and the 5339(c) Low or No Emission Grant Program for Project 26-B1. HTA is submitting three separate projects across both Programs, which include the procurement of a total of ten standard and low-emission buses. These are:

- One application to Section 5339(b) for the project titled "Project 26-B1-01: Replacement Procurement of Three Clean Diesel Buses,"
- One application to both Section 5339(b) and Section 5339(c) for the project titled "Project 26-B1-02: Replacement Procurement of Five Hybrid Diesel Buses," and
- One application to Section 5339(b) for the project titled "Project 26-B1-03: Expansion Procurement of Two Clean Diesel Buses."

This Project is critical for HTA to maintain current operation of existing service on the Redwood Transit System (RTS), Arcata & Mad River Transit System (A&MRTS), Eureka Transit System (ETS), and Southern Humboldt Intercity (SHI) route in addition to other routes these buses may be interlined with.

The NCUAQMD and HTA have collaborated for many years in support of the County's public transit systems. Our partnership will continue for decades to come to ensure these systems continue to operate successfully and regional ridership growth targets are met.

This Project will ensure continued reliable service while HTA grapples with the State mandate to transition to zero-emission buses. The transition to zero-emission technology has proven challenging. Therefore, reliable diesel and hybrid diesel buses are necessary to avoid any potential disruptions in existing service caused by the adoption of early market technologies.

The NCUAQMD looks forward to continuing coordination with HTA in this important effort. Please don't hesitate to contact me at (707) 443-3093 or support@ncuaqmd.org should you have any questions or would like any additional information.

Sincerely,

Winslow Condon
Deputy Air Pollution Control Officer
for Brian Wilson
Air Pollution Control Officer
North Coast Unified Air Quality Management District

North Coast Unified
Air Quality Management District
707 L Street, Eureka, CA 95501
(707) 443-3093
www.ncuaqmd.org

October 20, 2026

Ms. Danielle Carmesin
Principal & Superintendent
Ferndale Unified School District
164 Shaw Avenue
Ferndale, CA 95536

Re: Letter of Concurrence

Dear Ms. Carmesin:

The North Coast Unified Air Quality Management District (District) reviewed the following report related to the presence of Regulated Asbestos Containing Materials (RACM) at the Ferndale High School, located at 1231 Main Street in Ferndale, California:

- *Asbestos Survey of the Ferndale High School Main Building Attic Insulation Materials* by Brunelle & Clark Consulting, dated August 12, 2026.

After reviewing the report, the District concurs that the removal of the RACM identified in the survey is the appropriate action, in accordance with the AHERA regulation, given the health hazard that such materials pose to the building occupants.

The District also confirms that the report correctly identifies the requirement to submit an Asbestos NESHAP notification to the District before abating the identified RACM.

If you have questions about this matter or need guidance on complying with the Asbestos NESHAP notification requirement, please don't hesitate to contact me; my contact information is below.

Sincerely,

Winslow Condon
Deputy Air Pollution Control Officer
(707) 443-3093 x121
wcondon@ncuaqmd.org

MEMORANDUM OF UNDERSTANDING TO ESTABLISH A COORDINATED AND MUTUAL ASSISTANCE PROGRAM FOR THE NORTH COAST AND LAKE COUNTY AIR BASIN DISTRICTS

/

/

THIS AGREEMENT, entered into by and between the North Coast Unified Air Quality Management District (hereinafter referred to as North Coast), the Mendocino County Air Quality Management District (hereinafter referred to as Mendocino), the Northern Sonoma County Air Pollution Control District (hereinafter referred to as Northern Sonoma) and Lake County Air Quality Management District (hereinafter referred to as Lake) on:

/

this 29th day of September, 1994, by North Coast

this 6th day of December, 1994, by Mendocino

this 26th day of October, 1994, by Northern Sonoma

this 6th day of December, 1994, by Lake

/

WHEREAS, each district which is a party hereto is required to have a county air pollution control district, or be a member of a regional or unified district, in order to protect the public health and welfare, maintain and attain ambient air quality standards, prevent toxic air contaminant exposure, prevent public nuisance, and

/

WHEREAS, the parties hereto, all lying within the North Coast and Lake Air Basins, are desirous of entering into an agreement for reciprocal sharing of certain air pollution control personnel, facilities and equipment, and

/

WHEREAS, such sharing and performance of services would promote maximum coordinated use of public property, services and capabilities, and

/

WHEREAS, air pollution control districts and air quality management districts are legally authorized under Section 40701 of the California Health and Safety Code, and further under Section 90110 of Title 17 (Part III, Chapter 1, Subchapter 3) of the California Code of Regulation; to contract for such services, and

/

/

WHEREAS, the governing boards of all parties to this agreement have determined that such reciprocal sharing and performance of services are in the best public interest and promote the basic objective of a coordinated program while allowing each district to take advantage of unique opportunities and necessary differences existing in the respective air pollution control programs.

/

NOW, THEREFORE, IN CONSIDERATION OF THESE PREMISES AND THE MUTUAL PROMISES AND AGREEMENTS CONTAINED HEREIN, IT IS HEREBY UNDERSTOOD AND AGREED BY AND BETWEEN THE PARTIES HERETO AS FOLLOWS:

/

SECTION I - PROVISIONS FOR SHARING OF FACILITIES AND EQUIPMENT AND PERFORMANCE OF SERVICES

/

1. Sharing provisions and performance of services: Any party to this agreement shall, to the maximum extent possible, permit one or more other parties to use certain air pollution control facilities, equipment and services available to but not needed by the first party.

/

SECTION II - PROGRAM COORDINATION

/

2. Coordination: The parties hereto shall coordinate and cooperate in their respective air pollution control programs so that they relate to, aid and supplement each other as much as is feasible, avoiding unnecessary duplication or conflict, so that the public may be most efficiently served and air quality maintained.

/

3. Supervision and Control: The using district will provide necessary supervision to assure proper use of equipment and facilities while such district has the use of the other district's equipment and facilities. The owning district has the right to require that its own personnel supervise or operate its facilities or equipment.

/

4. Mutual Support: Mutual support shall be a routine, continuous activity between the air districts in the North Coast and Lake air basins. If an air district requests air monitoring, source testing, engineering, enforcement assistance, use of facilities, assistance in rule development, use of equipment, or any other services from another air district, the latter shall provide the same, if available, and if the former agrees to provide reasonable compensation.

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/

5. Uniform Rules and Regulations: Except as provided for in Section 90110, Subchapter 3, Chapter 1, Part III, Title 17, of the California Code of Regulation, parties to this agreement will endeavor to adopt uniform rules, regulations and programs applicable within the North Coast and Lake County air basins.

/

SECTION III - SCHEDULING

/

6. Priorities: Each district will have first priority on scheduling the use of its own personnel, equipment and facilities. Where feasible, extended use by another district will be scheduled in advance for a full year.

/

7. Budgeting of Services: The districts which are a part to this agreement shall meet each year, prior to adoption of their individual budgets to project and schedule their mutual support requirement for the next fiscal year.

/

8. Approval: Final scheduling of each district's facilities and equipment shall be subject to revision and approval by that district.

/

SECTION IV - MISCELLANEOUS PROVISIONS

/

9. Payment of Charges: Charges for services, equipment and facilities shall reflect the actual cost as mutually agreed upon prior to such services being rendered or, may be waived between parties where prior arrangements have been made to reciprocate by the sharing of staff time and resources between the parties.

/

10. Liability Provisions: Liability, as between the parties hereto, for damages from injury caused by a negligent or wrongful act or omission occurring in the performance of this agreement shall be as provided in Chapter 21 (commencing with Section 895) of Part 2 of Division 3.6 of Title 1 of the Government Code of the State of California; provided that, pursuant to Government Code Section 895.4, the parties hereto shall each be solely liable for their respective negligent or wrongful acts or omissions, without contribution by the other party. Each party hereto agrees to indemnify, defend and save harmless the other party, its officers, agents and employees fromany and all claims and losses proximately caused by the former party's negligent or wrongful acts or omissions.

/

/

/

11. Evaluation: A representative of the Lake County Air Quality Management District will attend at least one meeting per year of the North Coast Air Basin Control Council to evaluate joint activities, and may attend or participate in all meetings or other joint activities of the Air Basin Control Council.

/

12. Term of Agreement: This agreement shall be in effect upon execution by the parties hereto and shall remain in effect until terminated. This agreement may be terminated by any party effective June 30 on any year, by giving written notice of such termination to the other parties by May 31 of such year.

13. Nothing in this agreement supersedes or limits any provision of the Agreement Regarding Joint Exercise of Powers and Establishment of a Coordinated Basinwide Air Pollution Control Program for the North Coast Air Basin, entered into by the districts of the North Coast Air Basin in 1983.

/

IN WITNESS WHEREOF, the parties hereto have executed the agreement effective the date hereinafter set forth./

ATTEST:

Joyce A. Beard
Clerk, County of Mendocino

Mendocino County Air Quality Management District

BY Frank McMichael
Chairman, Board of Directors

ATTEST:

Eve T. Lewis
Clerk, County of Sonoma

Northern Sonoma County Air Pollution Control District

BY
Chairman, Board of Directors

ATTEST:

Executive Officer, North Coast Unified AQMD

North Coast Unified Air Quality Management District

BY
Chairman, Board of Directors

ATTEST:

Clerk, County of Lake

Lake County Air Quality Management District

BY
Chairman, Board of Directors

APPROVED AS TO FORM:
BY
Jill Golis, Deputy County Counsel
NSCAPCD

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Clerk, County of Mendocino

Mendocino County Air Quality Management District

BY _____
Chairman, Board of Directors

ATTEST:

Eve T. Lewis
Clerk, County of Sonoma

Northern Sonoma County Air Pollution Control District

BY _____
Chairman, Board of Directors

ATTEST:

Executive Officer, North Coast Unified AQMD

North Coast Unified Air Quality Management District

BY _____
Chairman, Board of Directors

ATTEST:

Clerk, County of Lake

Lake County Air Quality Management District

BY _____
Chairman, Board of Directors

APPROVED AS TO FORM:
BY _____
Jill Golis, Deputy County Counsel
NSCAPCD

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Clerk, County of Mendocino

Mendocino County Air Quality Management District

BY
Chairman, Board of Directors

ATTEST:

Eve T. Lewis
Clerk, County of Sonoma

Northern Sonoma County Air Pollution Control District

BY Michael N. Cale
Chairman, Board of Directors

ATTEST:

Wayne Morgan
Executive Officer, North Coast Unified AQMD

North Coast Unified Air Quality Management District

BY Stan R. Dean
Chairman, Board of Directors

ATTEST:

Clerk, County of Lake

Lake County Air Quality Management District

BY
Chairman, Board of Directors

APPROVED AS TO FORM:
BY Jill Golis
Jill Golis, Deputy County Counsel
NSCAPCD

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ATTEST:

Clerk, County of Mendocino

Mendocino County Air Quality Management District

BY _____
Chairman, Board of Directors

ATTEST:

Eve T. Lewis
Clerk, County of Sonoma

Northern Sonoma County Air Pollution Control District

BY _____
Chairman, Board of Directors

ATTEST:

_____
Executive Officer, North Coast Unified AQMD

North Coast Unified Air Quality Management District

BY _____
Chairman, Board of Directors

ATTEST:

Suzanne Hunt
Clerk, County of Lake

Lake County Air Quality Management District

BY D. W. Merriman
Chairman, Board of Directors

BOARD OF SUPERVISORS LAKE COUNTY, CAL

APPROVED AS TO FORM:
BY _____
Jill Golis, Deputy County Counsel
NSCAPCD

Agenda Item: 12
Board Member Reports

Agenda Item: 13
Adjournment